

January

2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
			1	2	3 1:00 pm AD HOC Committee	4
5	6 6:15 pm Tech & Comm Committee- canceled 7:00 pm City Council	7	8	9	10	11
12	13 5:30 Finance & Budget 6:30 pm Electric Comm.- canceled 6:30 pm BOPA- canceled 7:00 pm Water and Sewer Comm.- canceled 7:30 Muni Prop. Comm. - canceled	14 4:30 pm BZA- canceled 5:00 pm Planning Commission- canceled	15	16	17	18
19	20 4:30 pm Special Civil Service Commn. 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm.- canceled 6:00 pm Special City Council 6:45 pm VFDFB 6:50 pm VPODFB	21	22	23	24	25

26	27	28	29	30	31	
	6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	4:30 pm Civil Service	6:30 pm Parks & Rec Board			

**City of Napoleon, Ohio
Civil Service Commission
Special Meeting Agenda
Monday, January 20, 2025, at 4:30 PM**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: December 18, 2024 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Set a date for receiving applications through the national testing network for police officer (patrolman grade)
- 3) Agility testing one time rule change and quarter 1 date set.
- 4) Set determination of credits and how the credits are to be applied for the police officer (patrolman grade) position
- 5) Set a date for receiving applications through the National Testing Network for firefighter/paramedic.
- 6) Set determination of credits and how the credits are to be applied for the firefighter/paramedic.
- 7) Approve and certify the list for LT for the candidates who completed and passed the LT Assessment on January 11th, 2025.
- 8) Any Other Matters to Come Before the Commission
- 9) Adjournment



Mikayla Ramirez
Mikayla Ramirez, Clerk

City of Napoleon, Ohio
CIVIL SERVICE COMMISSION
Special Meeting Minutes

Wednesday, December 18, 2024, at 4:30 pm

PRESENT

Commission Members	Bill Finnegan-Chair, Megan Lytle-Steele, Amy Bains
City Manager	Andy Small
Recorder	Mikayla Ramirez
City Staff	Brittany Roof, Chief Legg, Assistant Chief Ruffer, Rogelio Rubio, James Augustine
Others	Media-News

CALL TO ORDER

The meeting of the Civil Service Commission was called to order by Bill Finnegan at 4:31 pm.

Finnegan said, I would also like to take a moment of silence for Officer Tyler Murrey.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the Civil Service Commission meeting on November 13, 2024, were approved as presented.

FORMAL COMPLAINT

Augustine said, I don't believe you were given all the information you needed for the unilateral promotion of Sergeant Steward to Lieutenant. The first thing I would like to reference is, ORC 124.44, in that it states, "No position above the rank of patrol officer in a police department shall be filled by any person unless, that person has first passed a competitive promotional exam." Also, it states in the third paragraph that, "An increase in the salary or other compensation of anyone holding a position in a police department, beyond that fixed for the rank in which that position is classified, shall be deemed a promotion." As part of that if you look at the pay scale for the highest sergeant it would be around \$77,600 and the low for lieutenant would be \$79,900, with an increase of salary of about \$2,200. The next part of this, if you look at the job descriptions for both sergeant and lieutenant the descriptions are very similar. However, the job descriptions layout a straight chain of command and it points out that the sergeant normally reports to the most senior lieutenant. Then on the lieutenant's description it is says, the lieutenant has direct responsibility over the following positions, sergeant being one of them. The other part to this is under your rule 8.3, which is where you granted the unilateral promotion, it says, "satisfactory evidence for specific reasons competition in such case is impractical." One, there are four people under the chief of police that applied and interviewed for chief of police. Assistant Ruffer obviously got the position, so there are three people left below the rank of lieutenant that interviewed for chief of police. The lieutenant's promotional exam that is coming up, I know there are a few officers who put in for that and would be accepted to take that spot. So, I argue there is competition for that spot. Along with that, I also argue that it is against the ORC, and it is our job to enforce the law. Small said, it took me awhile to come to my decision to make the change from sergeant to lieutenant. I came to the realization that it is strictly a title change and that the job duties as assigned will not change. With that being said, there was a promotional exam in the past for the position of sergeant and when he was placed in the position of sergeant he got there based on his exam. Legg said, one of the reasons for the exception is that in the future there will come a time when I leave and there will need to be a promotion and there is only one person under chief and that is assistant chief. At that point, it will go to civil service

the next lowest classification, then if we have those three training lieutenants then they are eligible to be promoted. If you don't accept this exception, then we have a smaller pool of people to test for a chief's position. That is the goal behind this entire process. Ruffer said, the ORC section that was referenced is correct, if there is a monetary increase that is considered a promotion, that was the entire reason we had to come to Civil Service in the first place. Absent of that monetary increase, it wouldn't have been considered a promotion. Roof said, if David Steward is back tracked and we take him out of this position he will have the ability to take the assessment. The way we opened the assessment allows David Steward to take the assessment and then, it goes back to the Chief who will put him back in that position. Based on the grade and seniority then, after they would hold interviews, so in the end he could end up getting his spot right back. The assessment in January 11th. Finnegan said, looking back at the notes, I noticed Andy mentioned getting the approval of City Council on this. Small said, during the budget process I explained this idea to council and let them know there was a financial cost to the city to do this and they approved. Legg said, is this a seniority issue. Augustine said, no it is about fairness. Legg said, it seems to me this is a seniority issue. Augustine said, doing things the way they are suppose to be done like the test, the interview, and it is the way we've always done it. Small said, there were testing and interviews for the position of sergeant and Mr. Steward currently sits and he gained it through those channels. I believe we should stand by the decision made.

Motion: Lytle-Steele Second: Bains

To enter executive session for compensation of personnel at 4:48 pm

Roll call vote on the above motion

Yea- Finnegan, Bains, Lytle-Steele

Nays-

Yea-3, Nays-0. Motion Passed.

Motion: Bains Second: Lytle-Steele

to end executive session for compensation of personnel compensation of personnel at 8:13 pm

Roll call vote on the above motion

Yea- Finnegan, Bains, Lytle-Steele

Nays-

Yea-3, Nays-0. Motion Passed.

APPROVE APPLICANTS FOR THE POSITION OF LIEUTENANT

Roof said, I am looking for a motion to approve the applicants for the police lieutenant promotional exam. The applicants who applied are James Augustine, Robert Lipscomb, Rogelio Rubio Jr., Ryan Vondeylen, Nicholas Jones and Bradley Strickland.

Motion: Bains Second: Lytle-Steele

To approve the applicants for the position of lieutenant

Roll call vote on the above motion

Yea- Finnegan, Bains, Lytle-Steele

Nays-

Yea-3, Nays-0. Motion Passed.

APPROVE APPLICANTS FOR THE POSITION OF FIREFIGHTER/PARAMEDIC

Roof said, we have five additional candidates that we would like to be approved to be added to the civil service list. That applicants met the qualifications of the NTN to be added, and their names are Keagan Farris, Benjamin Bruss, Joseph Brady, Brock Zuver and Austin Thomas.

Roll call vote on the above motion
Yea- Finnegan, Bains, Lytle-Steele
Nays-
Yea-3, Nays-0. Motion Passed.

CERTIFY AND COMBINE LIST FOR THE FIREFIGHTER/PARAMEDIC

Name	Score	Expiration Date	FF Mile
Michael Outland	99.98%	April 25, 2025	X
Brian Dotson	96.75%	February 27, 2026	X
Nicholas Frena	95.43%	September 2, 2025	X
Kara McCann	91.78%	April 25, 2025	X
David Reguera	91.33%	April 25, 2025	X
Joseph Brady	90.97%	December 18, 2026	
Benjamin Bruss	90.27%	December 18, 2026	X
Brock Zuver	90.07%	December 18, 2026	X
Jonathan Seiverth	90.00%	November 28, 2025	X
Kevin Myles	86.94%	April 25, 2025	X
Austin Thomas	83.84%	December 18, 2026	
Keagan Farris	81.30%	December 18, 2026	
Nicholson Moore	80.76%	April 25, 2025	
Eduardo Jackson	80.47%	November 28, 2025	
Bryce Hall	80.29%	November 28, 2025	X

Roll call vote on the above motion
Yea- Finnegan, Bains, Lytle-Steele
Nays-
Yeas-3. Nays-0. Motion Passed.

ADJOURNMENT

Roll call vote on the above motion
Yea- Finnegan, Bains, Lytle-Steele
Nays-
Yea-3, Nays-0. Motion Passed.

Approved

Bill Finnegan, Chair



City of Napoleon, Ohio

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Memorandum

To: Parks and Recreation Committee
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Mikayla Ramirez, Clerk
Date: January 17, 2025
Subject: Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, January 20, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio
Tree Commission
Meeting Agenda
Monday, January 20, 2025, at 6:00 PM**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: October 21, 2024 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Welcome new member(s)/restructure
- 3) Review ordinance & annual budget
- 4) Review annual schedule
- 5) Review tree call reports
- 6) Review spring topsoil list
- 7) Review spring planting list
- 8) Finalize spring removal list
- 9) Finalize spring trimming list
- 10) Begin Arbor Day observation plans
- 11) Any Other Matters to Come Before the Commission
- 12) Adjournment



Mikayla Ramirez
Mikayla Ramirez, Clerk

City of Napoleon, Ohio
TREE COMMISSION MEETING MINUTES
Monday, October 21, 2024, at 6:00 pm

PRESENT

Committee Members Larr Etzler -Chair, Gary Haase, Joe Meyer, Dave Volkman
Council Representative Robert Weitzel
City Staff Aron Deblin-Construction Inspector
Absent Ed Clausing
Clerk of Council Mikayla Ramirez

CALL TO ORDER

The Tree Commission meeting was called to order by Chairman Etzler at 6:00 p.m.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the September 16, 2024, meeting were amended as presented.

REVIEW TREE CALL REPORTS

Deblin said, I've had a couple tree call reports. First from, 751 West Clinton they had a pear tree that split and lost a big limb. The tree was outside of our right of way, so it was the homeowner's responsibility. I had another tree at 1010 Woodlawn, it was behind the house off the alley, and it was interfering with the power wires, and I directed her to the electric department, so they trimmed it up. I had another tree limb rubbing a school bus, Jeff Nicely with the school bus transportation called it was on East Main Street by Hobson and I asked electric to take care of it also. I had another call and email from Bob telling me about a homeowner who wanted to salvage a tree then, transport it into the right of way. Currently, we don't allow that, but we've done it with our own trees on our own property. Once, we moved them from construction projects to the golf course but never a private tree. I said at this time we would not do that because it would interfere with our master plan and diversity. Etzler said, I've also looked into that, and I don't see where we were planting serviceberries anywhere in the city in the master plan, but I'd have to look a lot closer. Deblin said, is that what it was? Etzler said, yes. Weitzel said, that doesn't sound right but I will take your word for it. Etzler said, that is what you said in the email. Weitzel said, that doesn't sound right but I will look it up. Etzler said, serviceberries are a native tree, and I also noticed the master plan has two streets with two different maples. We may want to review the master plan because I just noticed that and there are some things that we could adjust. Not necessarily helping this homeowner at the time but we might want to review it. Weitzel said, you're correct it is a serviceberry, and we don't have a plan to plant one in the right of way there. She wanted it to move there because she wanted a tree in that right of way. Do we have a plan to put a tree there. Deblin said, we probably do if you give me the address I can check. Weitzel said, oh I thought maybe we did already. Etzler said, the masterplan has a maple going there. Deblin said, it isn't a serviceberry, but I will gladly add her to the spring list and send her the information we would propose. We can see how she feels about it, that is what our typical protocol is. Weitzel said, she wanted to plant a birch in place of her serviceberry but she didn't want to get rid of the serviceberry. The address is 505 High Street and she wanted that in the right of way. If we were planting, she still wouldn't be able to choose the tree in the right of way and she understood that. She didn't ask in response to have a tree planted but that was her idea to move it into the right of way and plant behind it. I think we could leave it since we don't have a plan for that street right now. Deblin said, thank you both for fielding that call.

FALL CONTRACTS UPDATE

Deblin said, the removals and topsoil are both complete. The removal was completed about a week and a half ago. The topsoil was just completed Friday. The trimming contract hasn't started yet, but they told me they were planning to come at the end of October. The planting I haven't heard from, they were here for the topsoil but never said anything about when the planting was scheduled. So, we have trimming and planting yet to do. Volkman said, how many planting were there. Deblin said, 12 I believe but I can confirm later.

REVIEW SPRING REMOVAL LIST

Deblin said, I don't really have one started yet besides the sidewalk trees so we have the list we are working on. I am on the fence with the sidewalk trees right now, but we will see how it goes. We've done a couple of them and the homeowners were sent letters and the sidewalks were not replaced. We are on a hold pattern on how we pursue it and get sidewalks replaced. If we aren't going to replace the sidewalks then, I don't think we should waste the money to cut down healthy trees but that is my stance on it. I know it is kind of a bad attitude about it and a safety concern. Etzler said, so we have trees that we cut down, but the homeowner has not replaced the sidewalk. Deblin said, we sent homeowners a letter giving them a substantial time to replace the sidewalk with a deadline, but they did not do it. Now, as it stands right now, the city didn't want to enforce it. So, I am still waiting for a response, but it has been a couple months. Etzler said, so we cut down a tree but the safety problem is still an issue. Deblin said, correct. Etzler said, even though it is the homeowner's financial responsibility to replace it the city is still on the hook for safety aspect. Deblin said, I don't know how that falls. Etzler said, if it falls like the trees that how it works. We can delegate out, but we can't delegate that certain responsibility as the city. Deblin said, I think we can and it's a codified ordinance and that's why it was cited in the letter. There were actual criminal charges in the letter if you didn't follow through with it based on codified ordinances. I think in our town sidewalks are homeowner responsibilities. Etzler said, correct but if we don't follow through totally with that. Deblin said, as it stands now it is out of our hands. Etzler said, yes, it is out of our hands, I agree. Deblin said, I will ask again. We did a couple in the spring; we sent the letters and sidewalks didn't get replaced. In the fall we did some off that sidewalk list but that letter hasn't even been sent yet because of the spring ones. Etzler said, I think we can safely go ahead until the sidewalks that are replaced on trees that were already removed are replaced and we know the procedures. I'd rather do that and work on the trees that we have that are healthy. Deblin said, I would rather do that also. Volkman said, how many sidewalk trees are left? Deblin said, 5. Volkman said, how many outstanding non sidewalks that haven't been repaired are there? Deblin said, 2 from the spring and 1 from the fall but the fall hasn't been sent the letter yet but there could potentially be 3.

REVIEW SPRING TRIMMING LIST

Deblin said, it depends where they finish in the fall but I'm going to guess it is going to be the area of Woodlawn and the northwest corner of Scott Street, Highland, Willard, and Ohio block. We are working our way around kind of curving to the northeast and coming back in. We do have a little bit of extra money, and we were able to settle with All Seasons because they finally responded. So, we were able to get that taken care of and it went to the fall trimming before it was lost or carried over into next year.

REVIEW NEXT YEAR'S BUDGET/PLANS

Deblin said, Chad has proposed \$85,000 for next year's budget but it hasn't been approved yet. That would be a \$5,000 increase from this year's budget. Etzler said, and what is your recommendation for that additional \$5,000? Deblin said, I would recommend using it to get caught up on the trimming. We've been pretty good about using the \$20,000 in the spring but with the removals and stuff we haven't been able to get there in the fall until this year. Then, this year we didn't hit \$20,000 in the spring. We are trying to get more trimmings to get that trim cycle closer to 4-5-year cycle but right now we are about at an 8-9-year cycle. I would like to focus on the maintenance and trimming part of it.

Etzler said, especially when we are getting good information feedback from our trimmers about trees that need taken care of. When you have to present it to council, we have had very few limbs falling from public trees and causing damage. Deblin said, we have been standing pretty good after a high wind event or storms. Etzler said, a lot of that is because we are keeping up with that tree trimming. Deblin said, they do a great job tree trimming for us and make a lot of notes of things to watch, take care of, remove, or diseased trees. Based on that information I will make my list for the spring.

MISCELLANEOUS

Etzler said, there is an Urban Forestry festival meeting November 7th at the Bluffton college, did anyone get any information on that from Stephanie. If not, I will have to forward the information to you. I can pull addresses from the minutes and make sure you get added to Stephanie's emails. It is on a Thursday and right now I am working second shift which means I have to take a half day Wednesday and Thursday to get it in or else it is a mess, then I have to work the weekend. So, I am trying to think about it but if anyone would like to visit you will get good information. It is \$50 which is reimbursable. If we have more then, we could get all the names on one sheet and hand it in. Deblin said, if anyone ever wants to go to things like that let me know so I can get a po ahead of time. Volkman said, the spring contract is settled? Deblin said, yes, he agreed to my times and sent an invoice. Volkman said, that has been out there for a while. Deblin said, yes since April.

ADJOURNMENT

Motion: Haase Second: Meyer
to adjourn the Tree Commission meeting at 6:18 pm

Roll call on vote on the above motion:
Yea- Meyer, Volkman, Haase, Etzler, Weitzel
Nay-
Yea- 5, Nay- 0. Motion passed.

Approved

Larr Etzler - Chairman

City of Napoleon, Ohio
CITY COUNCIL
SPECIAL MEETING AGENDA

Monday, January 20, 2025, at 6:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance (Noted by Clerk)**
- C. Prayer and Pledge of Allegiance**
- D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
January 6, 2025, Regular Council Meeting Minutes

E. Citizen Communication

F. Reports from Council Committees

- 1. The Finance and Budget Committee met on January 13, 2025, and;
 - a. Recommended to approve the 2024 Fourth Quarter Adjustments
- 2. The Electric Committee did not meet on January 13, 2025, due to a lack of agenda items.
- 3. The Water, Sewer, Refuse, and Litter Committee did not meet on January 13, 2025, due to a lack of agenda items.
- 4. The Municipal Properties, Building, Land Use and ED did not meet on January 13, 2025, due to a lack of agenda items.
- 5. The Parks and Recreation Committee did not meet earlier tonight due to a lack of agenda items.

G. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)

- 1. The Board of Public Affairs did not meet on January 13, 2025, due to a lack of agenda items.
- 2. The Board of Zoning Appeals did not meet on January 14, 2025, due to a lack of agenda items.
- 3. The Planning Commission did not meet on January 14, 2025, due to a lack of agenda items.
- 4. The Civil Service Commission met earlier tonight and;
 - a. Set a date for receiving applications through the national testing network for police officer (patrolman grade)
 - b. Agility testing one time rule change and quarter 1 date set
 - c. Set a date for receiving applications through the National Testing Network for firefighter/paramedic.
 - d. Set determination of credits and how the credits are to be applied for the firefighter/paramedic.
 - e. Approve and certify the list for LT for the candidates who completed and passed the LT Assessment on January 11th, 2025.
- 5. The Tree Commission met on January 20, 2025, and;
 - a. Welcomed New Member(s)/Restructure
 - b. Reviewed Ordinance & Annual Budget
 - c. Reviewed Annual Schedule
 - d. Reviewed Tree Call Reports
 - e. Reviewed Spring Topsoil List
 - f. Reviewed Spring Planting List
 - g. Finalized Spring Removal List
 - h. Finalized Spring Trimming List
 - i. Began Arbor Day Observation Plans
- 6. The Volunteer Peace Officer Dependent Fund Board will meet tonight and;
 - a. Elect Chair and Secretary for the Board
 - b. Appoint Citizen Representative
- 7. The Volunteer Firefighters Dependent Fund Board will meet tonight and;
 - a. Elect Chair and Secretary for the Board

b. Appoint Citizen Representative

H. Introduction of New Ordinances and Resolutions

1. **Ordinance No. 001-25**, An Ordinance supplementing the annual appropriation measure (supplement No. 4) for the year 2024; and declaring an Emergency (suspension requested)
2. **Ordinance No. 002-25**, An Ordinance authorizing the Finance Director to make appropriation transfers (Transfer of Appropriation 4) from one appropriation line item to another appropriation line item pursuant to ORC. Section 5705.40 for the fiscal year ending December 31, 2024 as listed in Exhibit A; and declaring an Emergency (suspension requested)
3. **Resolution No. 003-25**, A Resolution authorizing the Finance Director to transfer certain fund balances (Transfer No. 5) from respective funds to other funds pursuant to ORC. section 5705.14 on an as needed basis in fiscal year 2024, as listed in exhibit A; and declaring an Emergency (suspension requested)

I. Second Reading of Ordinances and Resolutions-None

J. Third Reading of Ordinances and Resolutions- None

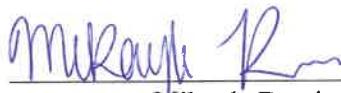
K. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for January 2025 as PSCA 3-month averaged factor \$0.01585 and JV2 \$0.045004
2. Discussion/Action: Accept Firehouse Subs Public Safety Foundation Grant for \$14,857.88.
3. Discussion/Action: Direct the Law Director to draft the appropriate legislation as required by ODOT for the Scott Street Resurfacing Project.
4. Discussion/Action: Requesting approval to seek bids for the E. Washington Street Improvement Project.

L. Executive Session (compensation of personnel)

M. Approve Payments of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills shall stand approved.)

N. Adjournment



Mikayla Ramirez, Clerk

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

- 1. Technology & Communication Committee (1st Monday)**
(*Next Regular Meeting: January 6, 2025 @6:15 pm*)
- 2. Electric Committee (2nd Monday)**
(*Next Regular Meeting: Monday, January 13, 2025 @6:30 pm*)
 - a. Review of Power Supply Cost Adjustment Factor for December 2024
 - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(*Next Regular Meeting: Monday, January 13, 2025 @7:00 pm*)
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(*Next Regular Meeting: Monday, January 13, 2025 @7:30 pm*)
- 5. Parks & Recreation Committee (3rd Monday)**
(*Next Regular Meeting: Monday, January 20, 2025 @6:00 pm*)
- 6. Finance & Budget Committee (4th Monday)**
(*Next Regular Meeting: Monday, January 27, 2025 @6:30 pm*)
- 7. Safety & Human Resources Committee (4th Monday)**
(*Next Regular Meeting: Monday, January 27, 2025 @@7:30 pm*)
- 8. Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

- 1. Board of Public Affairs (2nd Monday)**
(*Next Regular Meeting: Monday, January 13, 2025 @6:30 pm*)
 - a. Review of Power Supply Cost Adjustment Factor for December 2024
 - b. Electric Department Report
- 2. Board of Zoning Appeals (2nd Tuesday)**
(*Next Regular Meeting: Tuesday, January 14, 2025 @4:30 pm*)
- 3. Planning Commission (2nd Tuesday)**
(*Next Regular Meeting: Tuesday, January 14, 2025 @5:00 pm*)
- 4. Tree Commission (3rd Monday)**
(*Next Regular Meeting: Monday, January 20, 2025 @6:00 pm*)
- 5. Civil Service Commission (4th Tuesday)**
(*Next Regular Meeting: Tuesday, January 28, 2025 @4:30 pm*)
- 6. Parks & Recreation Board (Last Wednesday)**
(*Next Regular Meeting: Wednesday, January 29, 2025 @6:30 pm*)
- 7. Privacy Committee (2nd Tuesday in May & November)**
(*Next Regular Meeting: Tuesday, May 13, 2025 @10:30 am*)
- 8. Records Commission (2nd Tuesday in June & December)**
(*Next Regular Meeting: Tuesday, June 10, 2025 @4:00pm*)
- 9. Housing Council (1st Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

City of Napoleon, Ohio
City Council Meeting Minutes
Monday, January 6, 2025, at 7:00 pm

Present

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes
Mayor	Joseph Bialorucki
City Manager	Andy Small
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Mikayla Ramirez
Others	News-Media, Chief Legg, Brittany Roof, Jeremy Okuley

Call to Order

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

Approval of Minutes

In the absence of any objections or corrections, the minutes from the December 16, 2024, meeting were approved as presented.

Citizen Communication-None

Reports from Council Committees

The Finance and Budget Committee did not meet on December 23, 2025, due to lack of agenda items. The Safety and Human Resources Committee did not meet on December 23, 2025, due to lack of agenda items. The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

Introduction of new Ordinances and Resolutions-None

Second read of Ordinances and Resolutions

Ordinance No. 047-24 Pay Increase-Law Director

Council President Durham read by title Ordinance No. 47-24, an ordinance authorizing a pay increase for the City of Napoleon, Ohio law director; and declaring an Emergency

Motion: Haase Second: McBride
to approve second read of Ordinance No. 47-24

Garringer said, I would like to suspend the third read because the first pay is this Friday and that way we won't have to prorate pay. Roof said, I highly recommend doing it this way because if we wait to long we could get a penalty from OPERS.

Motion: Haase Second: Schwab
to suspend the rule requiring three reads of Ordinance No. 47-24

Roll call vote on the above motion
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Roll call vote to pass Ordinance No. 47-24 under Suspension and Emergency
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Ordinance No. 048-24 Pay Increase-Finance Director

Council President Durham read by title Ordinance No. 48-24, an ordinance authorizing a pay increase for the City of Napoleon, Ohio Finance Director; and declaring an Emergency

Motion: Haase Second: Weaver
to approve second read of Ordinance No. 48-24

Garringer said, I have nothing to add.

Motion: Haase Second: Schwab
to suspend the rule requiring three reads of Ordinance No. 48-24

Roll call vote on the above motion
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Roll call vote to pass Ordinance No. 48-24 under Suspension and Emergency
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Ordinance No. 049-24 Pay Increase-City Manager

Council President Durham read by title Ordinance No. 49-24, an ordinance authorizing a pay increase for the City of Napoleon, Ohio City Manager; and declaring an Emergency

Motion: Schwab Second: Weaver
to approve second read of Ordinance No. 49-24

Small said, I have no comment.

Motion: Haase Second: Schwab
to suspend the rule requiring three reads of Ordinance No. 49-24

Roll call vote on the above motion
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Roll call vote to pass Ordinance No. 49-24 under Suspension and Emergency
Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride
Nays-
Yea-7, Nays-0. Motion Passed.

Third read of Ordinances and Resolutions-None

Good of the City (discussion/action)

Award of Chemicals for the Water Treatment and Wastewater Treatment Plants for FY2025

Small said, we go out annually to get our bids for the year for chemicals for both water and wastewater treatment plants. USALCO and ChemTrade bid on both chemicals. USALCO got the Aluminum Chlorohydrate and ChemTrade got Liquid Aluminum Sulfate bids. Those were the only two companies who bid on these. Okuley said, yeah, each company got one chemical.

Motion: Schwab Second: Weitzel

to award Chemicals for the Water Treatment and Wastewater Treatment Plants for FY2025

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

To Approve the Mayor's Appointments of select board and commission members

Bialorucki said, I didn't have anyone who wanted to resign so I will just reappoint everyone that is already on the boards or commissions.

Motion: Schwab Second: Haase

to reappoint sitting members of select board and commission members

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

To appoint Judge Elizabeth Schuller to serve as a public sector representative on the Northwestern Ohio Community Action Commission's governing board

Small said, we were contacted by the Northwestern Ohio Community Action Commission last week asking if council can make a motion to approve Judge Schuller as the public sector representative. She currently serves as a representative as a legal sector on the board but with Commissioner Bob Hastedt leaving there was an opening in the public sector position, so Judge Schuller is moving into that position.

Motion: Weitzel Second: Haase

to approve Judge Elizabeth Schuller to serve as a public sector representative on the Northwestern Ohio Community Action Commission's governing board

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

Around the Table

Small said, tomorrow I have representatives from AMP coming to conduct their annual power supply update and you are all invited to come if you wish. Another item, last spring I had a request from Mr. Weitzel to review all city owned properties and we took that to the Municipal Properties Committee and reviewed several properties. There were five that we were looking to sell. There is a property on Glenwood Avenue that was purchased by the city in 2012, and I do have an adjacent property owner who is interested in purchasing that land. So, I can take this back to the Municipal Properties Committee, or we can bring the legislation to council once it is ready. I just wanted to give you a heads up that the legislation will be coming to transfer the property to the CIC.

Harmon said, I have nothing for this meeting, but I will have updates next meeting.

McBride-Nothing.

Weitzel-Nothing.

Haase-Nothing.

Bialorucki-Nothing.

Schwab said, I saw a car driving down looking at the lights the other night, is there anything we can put on that path so cars can't go down it. Small said, I will speak with Tony about it.

Cordes-Nothing.

Weaver-Nothing.

Garringer said, just a reminder that elected officials are required annually the financial disclosure statements and we will reimburse you the \$35. You can do it online or mail it in with a check.

Executive Session (compensation of personnel)

Motion: Schwab Second: Haase
to enter executive session for compensation of personnel at 7:17 pm

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

Motion: Second: Haase
to end executive session for compensation of personnel at 8:56 pm

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

Approve Payment of Bills ((In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)

Adjournment

Motion: Schwab Second: Weaver
to adjourn the City Council meeting at 8:57 pm

Roll call vote on the above motion

Yea- Weaver, Cordes, Schwab, Durham, Haase, Weitzel, McBride

Nays-

Yea-7, Nays-0. Motion Passed.

Approved

J. Ross Durham, Council President

Joe Bialorucki, Mayor

Mikayla Ramirez, Clerk

DRAFT

ORDINANCE NO. 001-25

**AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION
MEASURE (SUPPLEMENT NO. 4) FOR THE YEAR 2024; AND DECLARING
AN EMERGENCY**

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the annual appropriation measure passed in Ordinance No. 045-23 for the fiscal year ending December 31, 2024 shall be supplemented (Supplement No. 4) as provided in Exhibit A, attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time because this Ordinance provides for appropriations for the current expenses of the City which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 001-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

2024 APPROPRIATION BUDGET - SUPPLEMENTAL #4

ORDINANCE No. 001-25

<u>Supplemental #4</u>	<u>PERSONAL SERVICES</u>	<u>OTHER</u>	<u>TOTAL</u>
Fund 100 General			
100.1100.51000 Salary-Elected Officials	\$1,029.77		
100.1100.51500 PERS	\$1,120.11		
100.1100.51700 Medicare-City Share	\$32.06		
100.1100.52010 Memberships and Dues			\$1,228.00
100.1370.51100 Salary-Non Bargaining	\$2,278.62		
100.1400.51100 Salary-Non Bargaining	\$7,307.72		
100.1400.51500 PERS	\$104.84		
100.1520.51100 Salary-Non Bargaining	\$108.46		
100.1520.51500 PERS	\$0.29		
100.1520.56000 Misc. Operating Costs			\$13.02
100.1600.51100 Salary-Non Bargaining	\$10.36		
100.1700.51190 Salary - Seasonal	\$7,240.91		
100.1800.51000 Salary-Elected Officials	\$1,798.92		
100.1800.56000 Misc. Operating Cost			\$46.82
100.1900.53110 Utilities-Electric			\$64.39
100.1900.53113 Utilities-Water and Sewer			\$44.16
100.1900.53250 Rents and Leases			\$117.92
100.1900.53410 County - Auditor Fees			\$24.86
100.2100.51500 PERS	\$3,213.87		
100.2100.51310 Salary-Dispatchers	\$4,337.59		
100.2100.51311 Salary-Dispatchers-OT	\$5,145.64		
100.2100.51530 Police Pension	\$74,324.80		
100.2101.51100 Salary-Non Bargaining	\$126.77		
100.2101.51500 PERS	\$7.62		
100.2102.51300 Salary-Patrol Officers-Police/SRO	\$3,246.25		
100.2102.53114 Utilities-Telephone-Police/SRO			\$79.34
100.2102.56000 Misc. Operating Costs-Police/SRO			\$9.45
100.2103.51300 Salary-Patrol Officers - Police/K-9	\$8,517.19		
100.2103.51301 Salary-Patrol Officers-OT-Police/K-9	\$2,064.87		
100.2103.51530 Police Pension-Police/K-9	\$1,345.94		
100.2103.51700 Medicare-City Share-Police/K-9	\$43.46		
100.2200.51100 Salary-Non Bargaining	\$1,693.19		
100.2200.51400 Salary - Fire FT	\$40,677.96		
100.2200.51401 Salary- Fire FT-OT	\$4,028.56		
100.2200.51410 Salary - Firemen PT	\$71,571.18		
100.2200.51411 Salary-FT OT Training - FT OT	\$1,207.16		
100.2200.51413 Salary-Fire PT - OT	\$4,118.21		
100.2200.51540 Fire Pension	\$55,047.11		
100.2200.51560 Social Security	\$5,337.86		
100.2200.51700 Medicare-City Share	\$1,216.19		
100.2200.53114 Utilities-Telephone			\$120.41
100.2200.53700 Insurance and Bonding			\$140.84
100.4700.51190 Salary- Seasonal	\$3,530.26		
100.4700.53700 Insurances and Bonding			\$7.45
100.5130.51200 Salary-AFSCME	\$515.09		
100.5130.51500 PERS	\$18.36		

100.9800.59110 Reimb.-Shared Admin Expenses	\$22,220.25
100.9800.59130 Reimb.-Shared Labor Expenses-TWP	\$2,446.00
100.9900.59555 TR-To 295 Employee Benefit Fund	\$320.50

Reason: Not enough was budgeted at the beginning of the year

\$339,250.60

Fund 170 Municipal Income Tax

170.1510.53421 3% Retainer Fee	\$273.04
170.9900.59410 TR to 100 General Fund	\$391,821.43
170.9900.59510 TR to 220 Recreation Fund	\$120,133.13
170.9900.59610 TR to 400 CIP Fund	\$94,128.13

Reason: Not enough was budgeted at the beginning of the year

\$606,355.73

Fund 200 Street Const. Maint. & Repair

200.5100.51101 Salary-Non Bargaining-OT	\$50.79
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\$50.79

Fund 210 EMS Transport Service

210.2200.53430 Cnt.-Townships-EMS Revenues	\$11,598.09
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\$11,598.09

Fund 220 Recreation

220.4100.56000 Misc. Operating Cost	\$16.59
220.4200.51101 Salary-Non Barg-OT	\$225.66
220.4200.53113 Utilities-Water and Sewer	\$925.08
220.4200.53700 Insurances and Bonding	\$31.22
220.4200.54215 Supplies-Concessions - Beer	\$547.39
220.4200.56100 State Sales Tax-Golf	\$1,066.47
220.4300.51190 Salary-Seasonal	\$1,017.50
220.4300.51700 Medicare - City Share	\$14.77
220.4300.51500 PERS	\$1,381.66
220.4300.53700 Insurances and Bonding	\$12.78
220.4400.51190 Salary - Seasonal	\$8,000.08
220.4400.51100 Salary-Non Bargaining	\$1,683.23
220.4400.51101 Salary-Non Bargaining-OT	\$28.97
220.4400.51200 Salary-AFSCME	\$6,672.42
220.4400.51500 PERS	\$2,411.64
220.4400.51700 Medicare-City Share	\$121.67
220.4400.53110 Utilities-Electric	\$1,690.26

\$25,847.39

Fund 221 Napoleon Aquatic Center

221.4300.51100 Salary-Non Bargaining	\$1,825.10
221.4300.51500 PERS	\$224.43
221.4300.51700 Medicare-City Share	\$21.53

\$2,071.06

Fund 231 Court 2023 Tech Grant

231.9900.59530 Transfer to 272 Court Comp	\$769.79
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\$769.79

Fund 240 Hotel/Motel Tax

240.3800.53320 Serv. Fees-Tourist Bureau	\$6,032.43
240.9900.59400 Transfer to 100 General Fund	\$6,032.42

\$12,064.85

Fund 272 Court Computerization

272.9800.59110 Reimb.-Shared Admin. Expenses	\$8.00
	<u>\$8.00</u>

Fund 275 Municipal Probation Service

275.1810.51700 Medicare-City Share	\$156.96
	<u>\$156.96</u>

Fund 500 Electric Utility Revenue

500.6110.51201 Salary-AFSCME-OT	\$26,207.63
500.6110.54110 Supplies-Postage/Delivery Charges	\$2.01
500.6110.56200 State Tax-kW/H tax	\$5,499.19
500.9800.59130 Reimb.-Shared Labor Expenses	\$62.00
	<u>\$31,770.83</u>

Fund 510 Water Revenue

510.6200.51100 Salary-Non Bargaining	\$6,675.84
510.6200.51201 Salary-AFSCME - OT	\$4,523.35
510.6210.51100 Salary-Non Bargaining	\$1,359.08
510.6210.51200 Salary-AFSCME	\$5,633.74
	<u>\$18,192.01</u>

Fund 513 Water OWDA Bond Retirement

513.8300.58200 Principal Payment-OWDA Bonds	\$494.03
	<u>\$494.03</u>

Fund 520 Sewer Utility Revenue

520.6300.51200 Salary-AFSCME	\$797.33
520.6300.51201 Salary - AFSCME - OT	\$579.90
520.6310.51100 Salary-Non Bargaining	\$1,387.33
520.6310.51200 Salary-AFSCME-Sewer(WWT)/Collection Sys.	\$3,128.20
520.6310.51500 PERS	\$27.42
520.6310.51700 Medicare-City Share	\$344.55
520.9900.59865 Trans. To 522 Sewer Reserve Fund	\$7,000.00
520.9900.59869 Trans. To 531 Van Hyning Pump Station	\$60,000.00
	<u>\$73,264.73</u>

Fund 522 Sewer Debt Reserve

522.8800.58470 Principal Payment-WPCLF St. Loans	\$263,757.68
522.8800.58970 Interest Payment-WPCLF St. Loans	\$40,708.77
	<u>\$304,466.45</u>

Fund 523 OWDA SA Debt Retirement

523.8600.58200 Principal Payment-OWDA Bonds	\$2,249.99
	<u>\$2,249.99</u>

Fund 531 Van Hyning Pump Station Replacement

531.8800.58200 Principal Payment-OWDA Bonds	\$51,500.00
531.8800.58700 Interest Payment-OWDA Bonds	\$8,500.00
	<u>\$60,000.00</u>

Fund 560 Sanitation Revenue

560.6400.51100 Salary-Non Bargaining	\$2,091.51
560.6400.51101 Salary-Non Bargaining-OT	\$12.19
560.6410.59160 Reimb.-Direct Salary & Fringe	\$3,740.00

EXHIBIT-A**2024 BUDGET**

560.6411.51200 Salary-AFSCME	\$1,208.62
560.6420.56000 Misc. Operating Costs	\$10.89
560.9800.59110 Reimb.-Shared Admin Expenses	\$8,530.49
	<u>\$15,593.70</u>

TOTAL FUNDS	\$382,000.71	\$1,110,222.71	\$1,504,205.00
=====	=====	=====	=====

ORDINANCE NO. 002-25

AN ORDINANCE AUTHORIZING THE FINANCE DIRECTOR TO MAKE APPROPRIATION TRANSFERS (TRANSFER OF APPROPRIATION 4) FROM ONE APPROPRIATION LINE ITEM TO ANOTHER APPROPRIATION LINE ITEM PURSUANT TO ORC. SECTION 5705.40 FOR THE FISCAL YEAR ENDING DECEMBER 31, 2024 AS LISTED IN EXHIBIT A; AND DECLARING AN EMERGENCY

WHEREAS, the City appropriates funds by fund, department, and category of personal services and other; and,

WHEREAS, transfer from one appropriation item to another is necessary to provide appropriations for current expenses of the City; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, pursuant to Section 5705.40 of the Ohio Revised Code, and this Ordinance No. 002-25, the Finance Director is hereby authorized and directed to transfer from one appropriation item to another, in the Fiscal Year ending December 31, 2024, as listed in Exhibit A, attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the City's Revised Code of General Ordinances.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient conduct of the municipal operations related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 002-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

FISCAL YEAR ENDING 2024- TRANSFER OF APPROPRIATION (No. 4)Ordinance Number: 002-25

		<u>Amount Requested</u>	<u>Amount Received</u>
FROM : 100.1300.53350 Service Fees-Consultation Fees		(9,000.00)	
TO : 100.1370.54900 Supplies- Civil Service			9,000.00
<i>Reason: Police Lieutenant Assessment</i>			
FROM : 100.1370.53350 Service Fees-Consultation Fees		(100.00)	
TO : 100.1370.53114 Utilities-Telephone			100.00
<i>Reason: Final 2024 Cell Phone Invoices</i>			
FROM : 100.1500.52000 Travel, Training and Education		(1,000.00)	
TO : 100.1500.57000 Machinery & Equipment			1,000.00
<i>Reason: Replacement of laptop for Finance Director</i>			
FROM : 100.1500.52000 Travel, Training and Education		(410.00)	
TO : 100.1500.57000 Machinery & Equipment			410.00
<i>Reason: Insurance for FD new laptop</i>			
FROM : 100.1520.53210 Serv. Cnt.-Computer Software		(972.69)	
TO : 100.1520.53540 Cnt. Maint.-Computer Hardware			972.69
<i>Reason: 2 new cameras for utility department</i>			
FROM : 100.1520.52000 Travel, Training and Education		(3,000.00)	
100.1520.53210 Serv. Cnt.-Computer Software		(4,000.00)	
TO : 100.1520.54110 Supplies-Postage/Delivery Charges			7,000.00
<i>Reason: Not enough Budgeted</i>			
FROM : 100.1700.54200 Eng. Supplies-Operating		(200.00)	
TO : 100.1700.54500 Eng. Supplies-Misc.			200.00
<i>Reason: Outerwear allowance</i>			
FROM : 100.1700.52000 Travel, training and education		(650.00)	
TO : 100.1700.54230 Supplies-Gasoline/Diesel Fuel			650.00
<i>Reason: Fuel for remainder of 2024</i>			
FROM : 100.1700.51600 Workers Compensation		(223.33)	
TO : 100.1800.51600 Workers Compensation			140.00
100.2102.51600 Workers Compensation			51.79
100.2103.51600 Workers Compensation			31.54
<i>Reason: Not enough Budgeted</i>			
FROM : 100.1800.53340 Ser. Fees-Acting Judges		(590.00)	
TO : 100.1800.53300 Serv. Fees-Professional			590.00
<i>Reason: Funds needed for drug test confirmation and interpreter</i>			
FROM : 100.1900.56300 Taxes and Assessments		(2,000.00)	
TO : 100.1900.54110 Supplies-Postage/Delivery Charges			2,000.00
<i>Reason: Additional funds needed for the postage meter</i>			
FROM : 100.5130.54200 Supplies-Operating Materials		(200.00)	
TO : 100.5130.53250 Rents and Leases			200.00
<i>Reason: Black Swamp rentals</i>			
FROM : 100.1900.56900 Undefined Contingencies		(257.00)	
100.2200.57050 MARC's Radios Equipment and Fees		(5,577.00)	
100.4700.53110 Utilities-Electric		(225.00)	
100.4700.54500 Supplies-Other Equipment		(225.00)	
200.5100.54260 Supplies-Ice and Snow Control		(2,283.00)	
220.4100.52000 Travel, Training and Education		(12.00)	

FISCAL YEAR ENDING 2024- TRANSFER OF APPROPRIATION (No. 4)Ordinance Number: 002-25

		<u>Amount Requested</u>	<u>Amount Received</u>
	220.4200.54200 Supplies-Operating Materials	(645.00)	
TO :	100.1900.53700 Insurance and Bonding	257.00	
	100.2200.53700 Insurance and Bonding	5,577.00	
	100.4700.53700 Insurance and Bonding	450.00	
	200.5100.53700 Insurance and Bonding	2,283.00	
	220.4100.53700 Insurance and Bonding	12.00	
	220.4200.53700 Insurance and Bonding	645.00	
	<i>Reason: 2025 PEP Insurance Premium Increase</i>		
FROM :	100.2103.51710 Hospitalization Insurance	(208.77)	
	200.5100.51710 Hospitalization Insurance	(447.19)	
	220.4200.51710 Hospitalization Insurance	(797.25)	
TO :	100.5103.51600 Workers Compensation	208.77	
	200.5100.51600 Workers Compensation	447.19	
	220.4200.51600 Workers Compensation	797.25	
	<i>Reason: 2024 BWC Premiums</i>		
FROM :	170.1510.53800 Printing, Forms and Photos	(400.00)	
	170.1510.54100 Supplies-Office Supplies	(400.00)	
	170.1510.54110 Supplies-Postage/Delivery Charges	(700.00)	
TO :	170.1510.57000 Machinery and Equipment	1,500.00	
	<i>Reason: Replacement of laptop for Finance Director</i>		
FROM :	200.5100.53114 Utilities-Telephone	(75.00)	
TO :	200.5100.53113 Utilities-Water and Sewer	75.00	
	<i>Reason: Additional retail funds needed</i>		
FROM :	200.5100.54700 Supplies-Small Tools	(800.00)	
TO :	200.5100.56000 Misc. Operating	800.00	
	<i>Reason: Damage to vehicles due to spray patching</i>		
FROM :	220.4200.53600 Cnt. Maint. City Property	(500.00)	
	220.4200.53800 Printing, Forms and Photo	(450.00)	
TO :	220.4200.54210 Supplies-Concessions-General	950.00	
	<i>Reason: Additional retail funds needed</i>		
FROM :	220.4200.57200 Buildings and Improvement	(450.00)	
	220.4200.53600 Cnt. Maint.-City Property	(500.00)	
	220.4200.53300 Services Fees -Professional	(500.00)	
TO :	220.4200.54215 Supplies-Concessions-Beer	1,450.00	
	<i>Reason: Additional funds needed</i>		
FROM :	220.4200.57000 Machinery and Equipment	(1,300.00)	
TO :	220.4200.53520 Cnt. Maint.-Equipment	1,300.00	
	<i>Reason: Additional funds needed</i>		
FROM :	220.4200.52000 Travel, Training and Education	(1,700.00)	
TO :	220.4200.53520 Cnt. Services-Equipment	1,700.00	
	<i>Reason: Additional funds needed</i>		
FROM :	220.4200.53600 Cnt. Maint-City Property	(500.00)	
TO :	220.4200.53300 Services Fees -Professional	500.00	
	<i>Reason: Additional funds needed</i>		
FROM :	220.4400.53400 Contract Services	(1,500.00)	
TO :	220.4300.53111 Utility-Natural Gas	1,500.00	
	<i>Reason: Additional funds needed</i>		

FISCAL YEAR ENDING 2024- TRANSFER OF APPROPRIATION (No. 4)Ordinance Number: 002-25

		<u>Amount Requested</u>	<u>Amount Received</u>
FROM : 220.4300.52000 Travel, Training and Education TO : 220.4300.53700 Insurance and Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>		(48.00)	48.00
FROM : 220.4400.57000 Machinery and Equipment 220.4400.53450 Cnt.-Referees and Umpires TO : 220.4400.53700 Insurance and Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>		(4,000.00) (1,061.00)	5,061.00
FROM : 220.4300.54200 Supplies-Operating Materials TO : 220.4300.59000 Refunds-Misc. <i>Reason: Credit Card over payment refund</i>		(395.76)	395.76
FROM : 220.4300.54210 Supplies-Concessions 220.4300.54240 Supplies-Chemicals TO : 220.4300.53110 Utilities-Electric <i>Reason: To pay Nov/Dec Utilities</i>		(200.00) (200.00)	400.00
FROM : 220.4300.54200 Supplies-Operating Materials TO : 220.4300.53110 Utilities-Electric <i>Reason: To pay Nov/Dec Utilities</i>		(750.00)	750.00
FROM : 220.4300.54200 Supplies-Operating Materials TO : 220.4300.53900 Banking Service Charges <i>Reason: To pay final 2024 credit card fees</i>		(62.52)	62.52
FROM : 400.1800.57200 Buildings and Improvements TO : 400.2100.57000 Machinery and Equipment <i>Reason: Additional funds needed for replacement PD cruiser</i>		(3,000.00)	3,000.00
FROM : 400.2100.57200 Buildings and Improvements 400.1800.57200 Buildings and Improvements TO : 400.2100.57000 Machinery and Equipment <i>Reason: Additional funds needed for replacement PD cruiser</i>		(24,000.00) (6,000.00)	30,000.00
FROM : 400.2200.57000 Machinery and Equipment TO : 400.2200.57200 Buildings and Improvement <i>Reason: Additional funds needed for replacement of carpet</i>		(25.00)	25.00
FROM : 400.5100.57500 Street Improvements TO : 400.5100.57400 Sidewalk Upgrades and Improvements <i>Reason: Additional funds needed for sidewalk reimbursements</i>		(2,500.00)	2,500.00
FROM : 500.6110.56900 Undefined Contingencies TO : 500.6110.53113 Utilities-Water and Sewer <i>Reason: Additional funds needed for water and sewer utility bill</i>		(375.00)	375.00
FROM : 500.6110.53610 Cnt. Maint-Buildings and Structures TO : 500.6110.56000 Misc. Operating <i>Reason: purchase chainsaw</i>		(700.00)	700.00
FROM : 500.6110.57300 Traffic Signal Upgrades TO : 500.6110.56000 Misc. Operating <i>Reason: Dialectic Winter Gear</i>		(3,000.00)	3,000.00
FROM : 500.6110.52010 Membership and Dues		(500.00)	

FISCAL YEAR ENDING 2024- TRANSFER OF APPROPRIATION (No. 4)Ordinance Number: 002-25

		<u>Amount Requested</u>	<u>Amount Received</u>
TO :	500.6110.54400 Supplies - Electrical <i>Reason: purchase In-Line Fuse Holder</i>		500.00
FROM :	500.6110.54510 Supplies-Meters TO : 500.6110.57600 Electric Improvements <i>Reason: purchase 40' Wood Poles</i>	(4,000.00)	4,000.00
FROM :	500.6110.54230 Supplies-Gasoline/Diesel Fuel TO : 500.6110.54410 Supplies-Transformers <i>Reason: purchase 167 kVA Transformer</i>	(2,500.00)	2,500.00
FROM :	500.6110.54510 Supplies-Meters TO : 500.6110.54410 Supplies-Transformers <i>Reason: purchase 167 kVA Transformer</i>	(6,000.00)	6,000.00
FROM :	500.6110.54430 Supplies-Electric Substation TO : 500.6110.53300 Serv. Fees-Professional <i>Reason: Maintenance on HVAC Units</i>	(1,000.00)	1,000.00
FROM :	500.6110.54200 Supplies-Operating Materials TO : 500.6110.54410 Supplies-Transformers <i>Reason: purchase 25 kVA Padmount Transformer</i>	(6,000.00)	6,000.00
FROM :	500.6110.54500 Supplies-Other Equipment 500.6110.56000 Misc.-Operating 500.6100.54800 Supplies-Uniforms TO : 500.6110.57600 Electric Improvements <i>Reason: purchase 40' wood poles</i>	(7,700.00) (5,500.00) (4,800.00)	18,000.00
FROM :	500.6110.56900 Undefined Contingencies TO : 500.6110.53700 Insurance and Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(13,056.00)	13,056.00
FROM :	510.6200.53113 Utilities-Water and Sewer TO : 510.6200.53435 Cnt.-HCWSB Water Revenues Payable <i>Reason: Additional funds needed</i>	(3,600.00)	3,600.00
FROM :	510.6200.53610 Cnt. Maint.-Buildings & Storage TO : 510.6200.53300 Serv. Fees - Professional <i>Reason: Repair cost for UVT detection assembly</i>	(3,800.00)	3,800.00
FROM :	510.6200.54700 Supplies-Small Tools TO : 510.6200.54500 Supplies-Other Equipment <i>Reason: tool replacement purchase at Kurtz</i>	(300.00)	300.00
FROM :	510.6200.54700 Supplies-Small Tools TO : 510.6200.54200 Supplies-Operating Materials <i>Reason: tool replacement purchase at NAPA</i>	(300.00)	300.00
FROM :	510.6200.56000 Misc. Operating TO : 510.6200.54110 Supplies-Postage/Delivery <i>Reason: Cover analyzer shipping cost and other items</i>	(620.00)	620.00
FROM :	510.6200.56900 Undefined Contingencies TO : 510.6200.54500 Supplies-Other Equipment <i>Reason: Cover parts for surface wash back flow preventer</i>	(4,000.00)	4,000.00

FISCAL YEAR ENDING 2024- TRANSFER OF APPROPRIATION (No. 4)Ordinance Number: 002-25

	<u>Amount Requested</u>	<u>Amount Received</u>
FROM : 510.6200.56900 Undefined Contingencies TO : 510.6200.53700 Insurance & Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(21,316.00)	21,316.00
FROM : 510.6210.53300 Serv. Fees - Professional TO : 510.6210.53700 Insurance & Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(381.00)	381.00
FROM : 510.6210.53300 Serv. Fees - Professional TO : 510.6210.54110 Supplies-Postage/Delivery <i>Reason: EPA Lead & Cooper notification letters</i>	(1,600.00)	1,600.00
FROM : 520.6300.56900 Undefined Contingencies TO : 520.6300.53700 Insurance & Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(14,861.00)	14,861.00
FROM : 520.6310.52000 Travel, Training and Education TO : 520.6310.53700 Insurance & Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(1,947.00)	1,947.00
FROM : 520.6310.53114 Utilities-Telephone TO : 520.6310.53113 Utilities-Water and Sewer <i>Reason: Additional Funds Needed</i>	(60.00)	60.00
FROM : 560.6400.53114 Utilities-Telephone TO : 560.6400.53113 Utilities-Water and Sewer <i>Reason: Additional Funds Needed</i>	(17.00)	17.00
FROM : 560.6400.54230 Supplies-Gasoline/Diesel TO : 560.6400.53700 Insurance and Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(1,798.00)	1,798.00
FROM : 600.5200.54230 Supplies-Gasoline/Diesel TO : 600.5200.53700 Insurance and Bonding <i>Reason: 2025 PEP Insurance Premium Increase</i>	(114.00)	114.00
Total Transfer of Appropriation	(194,885.51)	194,885.51

RESOLUTION NO. 003-25

A RESOLUTION AUTHORIZING THE FINANCE DIRECTOR TO TRANSFER CERTAIN FUND BALANCES (TRANSFER NO. 5) FROM RESPECTIVE FUNDS TO OTHER FUNDS PURSUANT TO ORC. SECTION 5705.14 ON AN AS NEEDED BASIS IN FISCAL YEAR 2024, AS LISTED IN EXHIBIT A; AND DECLARING AN EMERGENCY

WHEREAS, the City is a charter municipality having those powers of self government as stated in Article I of its Charter; and,

WHEREAS, in order to provide Fund Balances for approved expenditures in certain funds on an as needed basis, it is necessary to transfer funds from respective funds to other funds; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, pursuant to Section 5705.14 of the ORC and this Resolution No. 003-25, the Finance Director is hereby authorized and directed to transfer monies, transfer number 5, among the various funds on an as needed basis in Fiscal Year 2024 as listed in Exhibit A attached hereto and made a part of this Resolution.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, only that portion shall be held invalid and the remainder shall remain valid.

Section 4. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient conduct of the municipal operations related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to transfer the funds in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Mikayla Ramirez, Clerk of Council

I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 003-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the ____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Mikayla Ramirez, Clerk of Council

2024 TRANSFER OF FUNDS - No. 5**Ordinance 003-25**

FROM:	TO:	AMOUNT
220.4400.59000 Transfer to 147 Unclaimed Monies Fund <i>Purpose: Annual removal of non-cashed checks to the unclaimed funds</i>	147.0000.47000	\$320.00
500.6110.59000 Transfer to 147 Unclaimed Monies Fund <i>Purpose: Annual removal of non-cashed checks to the unclaimed funds</i>	147.0000.47000	\$52.72
520.9900.59869 Transfer to 531 Van Hyning Pump Station Replacement Fund <i>Purpose: To start the payments on the annual debt of the Van Hyning pump station</i>	531.0000.49900	\$60,000.00
580.6500.59020 Transfer to 147 Unclaimed Monies Fund <i>Purpose: Annual removal of non-cashed checks to the unclaimed funds</i>	147.0000.47000	\$692.70

CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)				Rolling 3 Month Average	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075		
Oct 22	Dec 22	11,441,904	\$ 1,020,760.83	38,287,991	\$ 3,462,425.28	\$ 0.09043	\$ (0.07194)	\$ 0.01849	\$ 0.01988	0.1310	
Nov 22	Jan 23	11,861,211	\$ 1,031,661.15	35,603,669	\$ 3,196,638.51	\$ 0.08978	\$ (0.07194)	\$ 0.01784	\$ 0.01918	0.1270	
Dec 22	Feb 23	13,075,115	\$ 1,328,233.82	36,378,230	\$ 3,380,655.80	\$ 0.09293	\$ (0.07194)	\$ 0.02099	\$ 0.02256	0.1290	
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294	
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334	
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270	
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280	
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242	
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211	
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168	
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134	
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185	
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266	
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310	
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286	
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229	
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247	
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250	
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269	
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207	
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142	
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140	
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077	
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125	
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205	
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585		

[^] Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice

PSCAF - Preparers Signature:

Name - Kevin L. Garringer, Finance Director



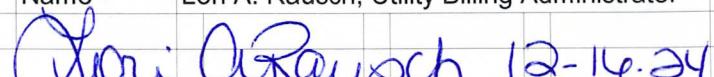
12-13-24

Signature

Date

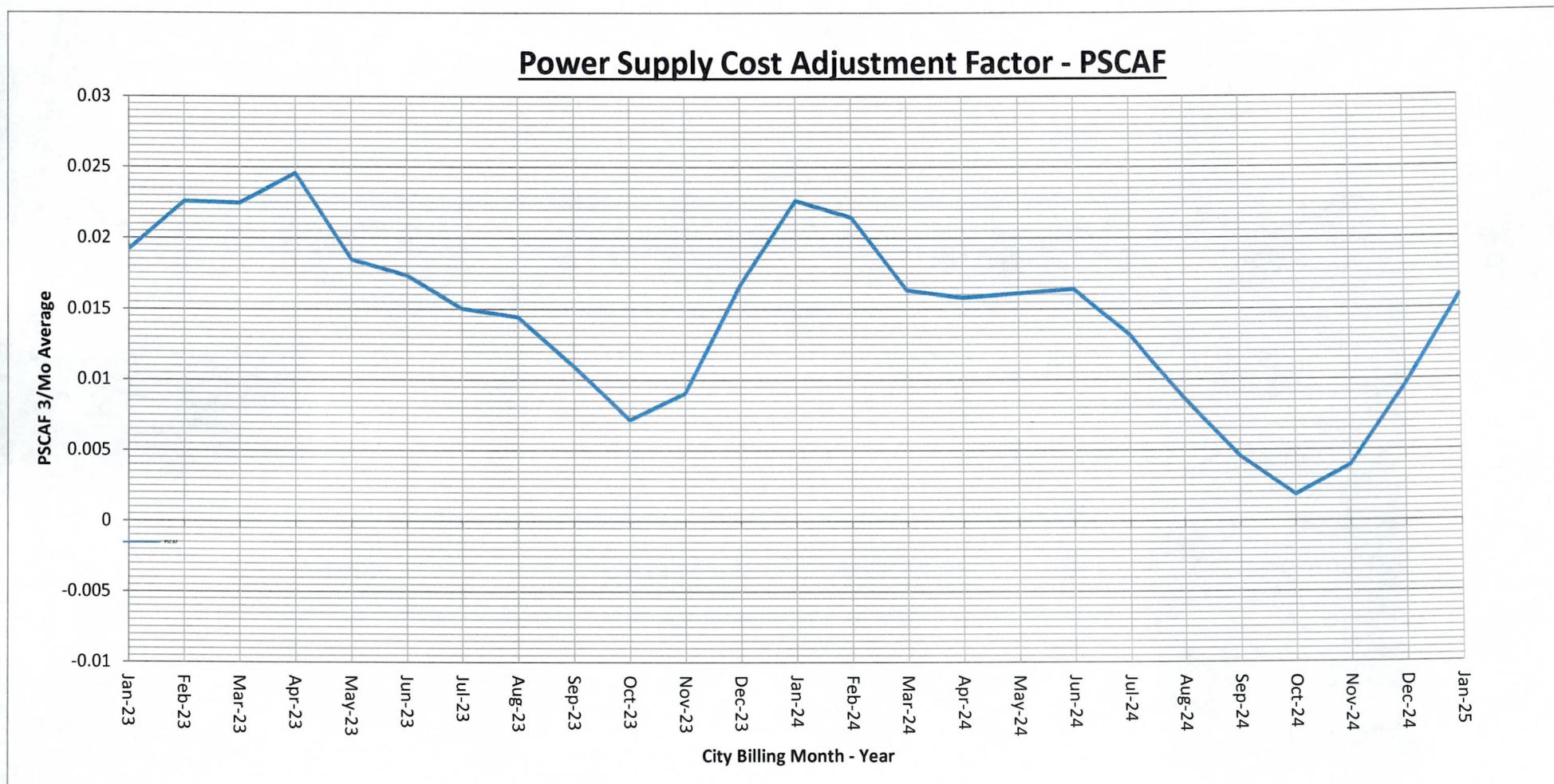
PSCAF - Reviewers Signature:

Name - Lori A. Rausch, Utility Billing Administrator



Signature

Date





AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1010438
INVOICE DATE: 12-DEC-24
DUE DATE: 27-DEC-24
TOTAL AMOUNT DUE: \$1,020,847.17
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – November, 2024

Municipal Peak:	20,441	kW
Total Metered Energy:	11,702,229	kWh
Total Power Charges:	\$781,068.85	
Total Transmission/Capacity/Ancillary Services:	\$229,178.41	
Total Other Charges:	\$10,599.91	
Total Miscellaneous Charges:	\$0.00	

TOTAL CHARGES **\$1,020,847.17**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: #44 000024

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES November, 2024
City of Napoleon

FOR THE MONTH OF:	November, 2024	Total Metered Load kWh:	11,702,229
		Transmission Losses kWh:	-65,955
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	11,636,274
Time of Pool Peak:	11/21/2024 @ H.E. 11:00	Coincident Peak kW:	20,408
Time of Municipal Peak:	11/21/2024 @ H.E. 12:00	Municipal Peak kW:	20,441
Transmission Peak:	September 05,2023 @ H.E. 16:00	Transmission Peak kW:	29,016
		PJM Capacity Requirement kW:	26,602

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.851098 kW	12,400 kW =	\$35,353.61
Transmission Credit:	-\$4.795987 kW	12,400 kW =	-\$59,470.24
Capacity Credit:	-\$0.862190 kW	12,400 kW =	-\$10,691.16
Subtotal			-\$34,807.79
Fremont - sched @ Fremont			
Demand Charge:	\$4.685059 kW	8,767 kW =	\$41,073.91
Energy Charge:	\$0.026085 kWh	4,038,923 kWh =	\$105,353.31
Net Congestion, Losses, FTR:			\$5,988.08
Capacity Credit:	-\$0.870334 kW	8,767 kW =	-\$7,630.22
Debt Service	\$4.915709 kW	8,767 kW =	\$43,096.02
Energy Adj for Prior Month			\$878.63
Subtotal			\$188,759.73
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$52.630000 kW	3,498 kW =	\$184,099.74
Energy Charge:	\$0.026000 kWh	1,752,881 kWh =	\$45,574.91
Net Congestion, Losses, FTR:			\$7,502.21
Capacity Credit:	-\$0.987296 kW	3,498 kW =	-\$3,453.56
REC Credit (Estimate):	-\$0.011650 kWh	1,752,881 kWh =	-\$20,421.06
Subtotal			\$213,302.24
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$29.950000 kW	504 kW =	\$15,094.80
Energy Charge:	\$0.026000 kWh	181,907 kWh =	\$4,729.59
Net Congestion, Losses, FTR:			\$184.53
Capacity Credit:	-\$1.732698 kW	504 kW =	-\$873.28
REC Credit (Estimate):	-\$0.034000 kWh	181,907 kWh =	-\$6,184.85
Subtotal			\$12,950.79
JV6 - Sched @ ATSI			
Demand Charge:	\$10.172622 kW	225 kW =	\$2,288.84
Energy Charge:		861 kWh =	
Transmission Credit:	-\$1.075867 kW	225 kW =	-\$242.07
Capacity Credit:	-\$0.154089 kW	225 kW =	-\$34.67
Subtotal			\$2,012.10
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$27.280000 kW	330 kW =	\$9,002.40
Energy Charge:	\$0.009000 kWh	129,838 kWh =	\$1,168.54
Net Congestion, Losses, FTR:			\$95.10
Capacity Credit:	-\$0.636485 kW	330 kW =	-\$210.04
REC Credit (Estimate):	-\$0.011000 kWh	129,838 kWh =	-\$1,428.22
Subtotal			\$8,627.78
Prairie State - Sched @ PJMC			
Demand Charge:	\$14.011861 kW	4,976 kW =	\$69,723.02
Energy Charge:	\$0.005819 kWh	1,901,790 kWh =	\$11,066.90
Net Congestion, Losses, FTR:			\$8,014.43
Capacity Credit:	-\$0.832062 kW	4,976 kW =	-\$4,140.34
Debt Service:	\$24.695404 kW	4,976 kW =	\$122,884.33
Transmission from PSEC to PJM/MISO:	\$0.005411 kWh	1,901,790 kWh =	\$10,291.10
Subtotal			\$217,839.44

DETAIL INFORMATION OF POWER CHARGES November, 2024
City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$3,420447 kW	940 kW =	\$3,215.22
Energy Charge:	\$0.017563 kWh	596,048 kWh =	\$10,468.19
Net Congestion, Losses, FTR:			\$132.66
Capacity Credit:	-\$0.900000 kW	935 kW =	-\$841.50
Adjustment for prior month:			-\$1,074.96
Subtotal		596,048 kWh	\$11,899.61

JV5 - 7X24 @ ATSI

Demand Charge:	\$14,829647 kW	3,088 kW =	\$45,793.95
Energy Charge:	\$0.020980 kWh	2,223,360 kWh =	\$46,646.09
Transmission Credit:	-\$6,440693 kW	3,088 kW =	-\$19,888.86
Capacity Credit:	-\$0.747785 kW	3,088 kW =	-\$2,309.16
Debt Service:	\$17.660716 kW	3,088 kW =	\$54,536.29
PCA:	\$0.007641 kWh	2,223,360 kWh =	\$16,989.16
REC Credit (Estimate):	-\$0.012197 kWh	2,223,360 kWh =	-\$27,119.43
Subtotal		4,446,720 kWh	\$114,648.04

JV5 Losses - Sched @ ATSI

Energy Charge:		32,371 kWh =	
Subtotal		32,371 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$3,337045 kW	264 kW =	\$880.98
Transmission Credit:	-\$4,842614 kW	264 kW =	-\$1,278.45
Capacity Credit:	-\$1,006818 kW	264 kW =	-\$265.80
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.041733 kWh	150 kWh =	\$6.26
Real Time Market Revenue from JV2 Operations:	\$0.008267 kWh	-150 kWh =	-\$1.24
Subtotal		-150 kWh	-\$658.25

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.054178 kWh	58,640 kWh =	\$3,177.02
Transmission Credit:	-\$2,676019 kW	1,040 kW =	-\$2,783.06
Capacity Credit:	-\$0.360173 kW	1,040 kW =	-\$374.58
Subtotal		58,640 kWh	\$19.38

Community Energy Savings Smart Thermostat Program

Transmission Credit:			-\$114.06
Capacity Credit:			-\$6.32
Subtotal			-\$120.38

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 144,211.9 MWh / 12:			\$19,829.14
Subtotal			\$19,829.14

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.044975 kWh	679,433 kWh =	\$30,557.21
Off Peak Energy Charge:	\$0.031314 kWh	803,586 kWh =	\$25,163.79
Sale of Excess Non-Pool Resources to Pool:	\$0.030567 kWh	-763,364 kWh =	-\$23,333.73
Pool Congestion Hedge:			-\$5,620.25
Subtotal		719,655 kWh	\$26,767.02

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$6,440692 kW	29,016 kW =	\$186,883.12
Energy Charge:	\$0.001244 kWh	9,412,914 kWh =	\$11,713.63
RPM (Capacity) Charges:	\$1.149600 kW	26,602 kW =	\$30,581.66
Subtotal			\$229,178.41

OTHER CHARGES:

Dispatch Center Charges:	\$0.000101 kWh	11,702,229 kWh =	\$1,187.12
Service Fee A	\$0.000229 kWh	11,465,063 kWh =	\$2,625.50
Service Fee B	\$0.000580 kWh	11,702,229 kWh =	\$6,787.29
Subtotal			\$10,599.91

DETAIL INFORMATION OF POWER CHARGES November, 2024
City of Napoleon

Total Demand Charges	\$512,556.12
Total Energy Charges	\$268,512.73
Total Transmission/Capacity/Ancillary Services	\$229,178.41
Total Other Charges	\$10,599.91
Total Miscellaneous Charges	\$0.00

GRAND TOTAL POWER INVOICE

\$1,020,847.17

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - January 2025

2025 - JANUARY BILLING WITH NOVEMBER 2024 AMP BILLING PERIOD AND DECEMBER 2024 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH MUNICIPAL PEAK								
AMP-Ohio Bill Month	NOVEMBER, 2024	30			20.441					
City-System Data Month	DECEMBER, 2024	31								
City-Monthly Billing Cycle	JANUARY, 2025	31								
=====CONTRACTED AND OPEN MARKET POWER== ==PEAKING== =====HYDRO POWER=====										
<u>PURCHASED POWER-RESOURCES -> (</u>	AMP CT	FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRCGREENUP HYDRO			
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	POWER	PEAKING	CSW	SCHED. @	SCHED. @		
Delivered kWh (On Peak) ->	0	4,038,923	1,901,790	679,433		1,752,881	181,907	129,838		
Delivered kWh (Off Peak) ->				803,586						
Delivered kWh (Replacement/Losses/Offset) ->										
Delivered kWh/Sale (Credits) ->				-763,364						
Net Total Delivered kWh as Billed ->	0	4,038,923	1,901,790	719,655	0	1,752,881	181,907	129,838		
Percent % of Total Power Purchased->	0.0000%	34.7100%	16.3436%	6.1846%	0.0000%	15.0639%	1.5633%	1.1158%		
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits):										
Demand Charges	\$35,353.61	\$41,073.91	\$69,723.02		\$880.98	\$184,099.74	\$15,094.80	\$9,002.40		
Debt Services (Principal & Interest)		\$43,096.02	\$122,884.33							
DEMAND CHARGES (-Credits):										
Transmission Charges (Demand-Credits)	-\$59,470.24				-\$1,278.45					
Capacity Credit	-\$10,691.16	-\$7,630.22	-\$4,140.34		-\$265.80	-\$3,453.56	-\$873.28	-\$210.04		
December 2022 Capacity Performance										
Sub-Total Demand Charges	-\$34,807.79	\$76,539.71	\$188,467.01	\$0.00	-\$663.27	\$180,646.18	\$14,221.52	\$8,792.36		
ENERGY CHARGES (+Debits):										
Energy Charges - (On Peak)		\$105,353.31	\$11,066.90	\$30,557.21		\$45,574.91	\$4,729.59	\$1,168.54		
Energy Charges - (Replacement/Off Peak)				\$25,163.79						
Net Congestion, Losses, FTR		\$5,988.08	\$8,014.43			\$7,502.21	\$184.53	\$95.10		
Transmission Charges (Energy-Debits)										
PCA Charge										
Bill Adjustments (General & Rate Levelization)		\$878.63		-\$5,620.25		\$6.26				
ENERGY CHARGES (-Credits or Adjustments):										
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$23,333.73						
Net Congestion, Losses, FTR										
MISO Market Credits										
Bill Adjustments (General & Rate Levelization)					-\$1.24	-\$20,421.06	-\$6,184.85	-\$1,428.22		
Sub-Total Energy Charges	\$0.00	\$112,220.02	\$19,081.33	\$26,767.02	\$5.02	\$32,656.06	-\$1,270.73	-\$164.58		
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)			\$10,291.10							
RPM / PJM Charges Capacity - (-Credit)										
Service Fees AMP-Dispatch Center - (+Debit/-Credit)										
Service Fees AMP-Part A - (+Debit/-Credit)										
Service Fees AMP-Part B - (+Debit/-Credit)										
Other Charges & Bill Adjustments - (+Debit/-Credit)										
Community Energy Savings Smart Thermostat										
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$10,291.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL NET COST OF PURCHASED POWER	-\$34,807.79	\$188,759.73	\$217,839.44	\$26,767.02	-\$658.25	\$213,302.24	\$12,950.79	\$8,627.78		
Percent % of Total Power Cost->	-3.4097%	18.4905%	21.3391%	2.6220%	-0.0645%	20.8946%	1.2686%	0.8452%		
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.046735	\$0.114544	\$0.037194	\$0.000000	\$0.121687	\$0.071195	\$0.066450		

BILLING SUMMARY AND CONS

2025 - JANUARY BILLING WITH NOVEMBER 20

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

AMP-Ohio Bill Month

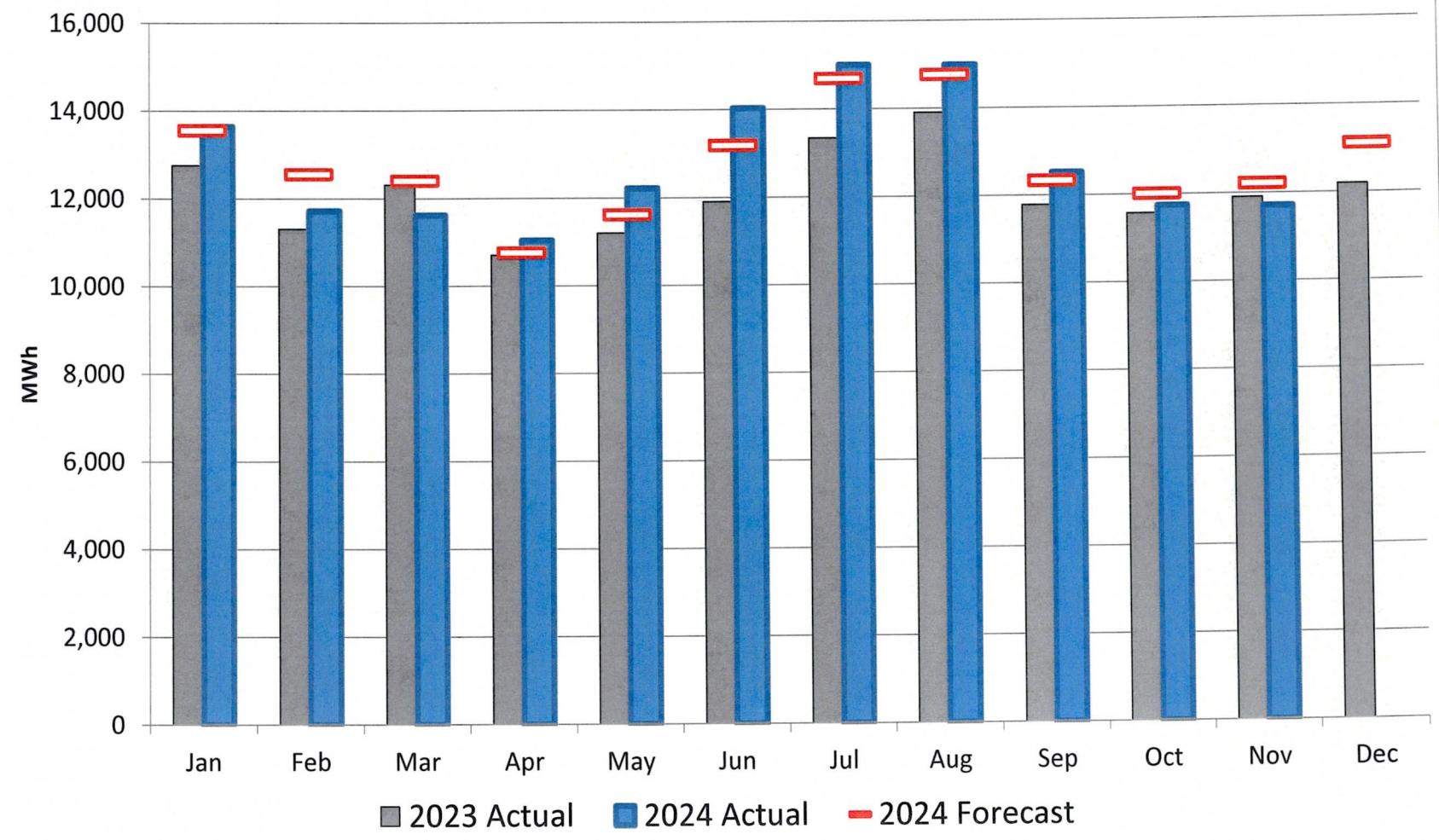
City-System Data Month

City-Monthly Billing Cycle

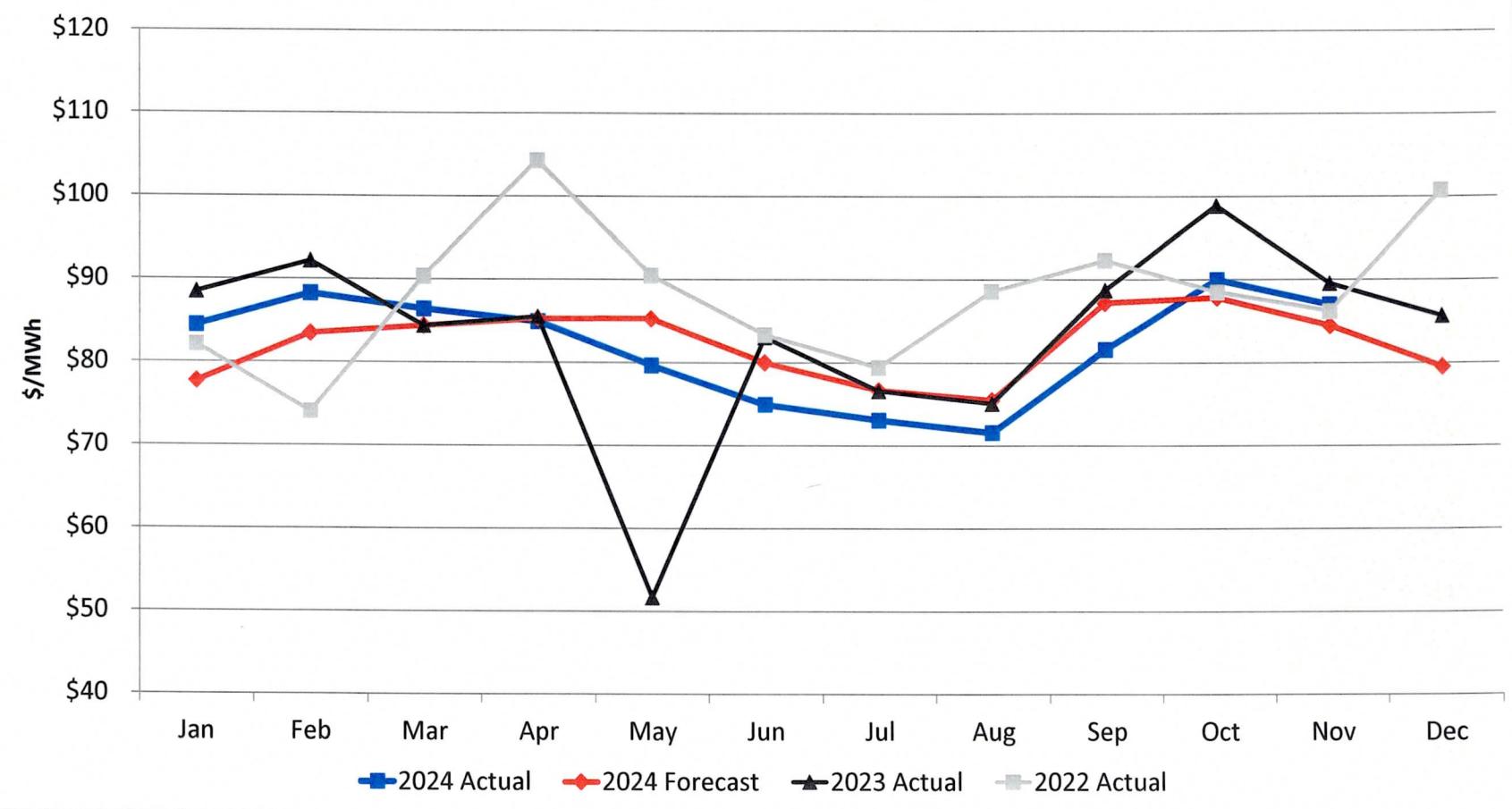
=====WIND=====											=====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS=====					TOTAL -
PURCHASED POWER-RESOURCES -> L		NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	CHARGES &	CHARGES &	LEVELIZATION	RESOURCES		
L		HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	LEVELIZATION	RESOURCES	ALL				
Delivered kWh (On Peak) ->		596,048	2,223,360	861	58,640	0		0	0	0	0	11,563,681				
Delivered kWh (Off Peak) ->												803,586				
Delivered kWh (Replacement/Losses/Offset) ->			32,371									32,371				
Delivered kWh/Sale (Credits) ->												-763,364				
Net Total Delivered kWh as Billed ->		596,048	2,255,731	861	58,640	0	0	0	0	0	0	11,636,274				
Percent % of Total Power Purchased->		5.1223%	19.3853%	0.0074%	0.5039%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%				
												Verification Total ->			100.0000%	
COST OF PURCHASED POWER:																
DEMAND CHARGES (+Debits)																
Demand Charges		\$3,215.22	\$45,793.95	\$2,288.84		\$0.00						\$186,883.12				\$593,409.59
Debt Services (Principal & Interest)			\$54,536.29													\$220,516.64
DEMAND CHARGES (-Credits)																
Transmission Charges (Demand-Credits)			-\$19,888.86	-\$242.07	-\$2,783.06											-\$83,662.68
Capacity Credit		-\$841.50	-\$2,309.16	-\$34.67	-\$374.58											-\$30,824.31
December 2022 Capacity Performance																\$0.00
Sub-Total Demand Charges		\$2,373.72	\$78,132.22	\$2,012.10	-\$3,157.64	\$0.00	\$0.00	\$186,883.12	\$0.00	\$0.00	\$0.00	\$699,439.24				
ENERGY CHARGES (+Debits):																
Energy Charges - (On Peak)		\$10,468.19	\$46,646.09		\$3,177.02							\$11,713.63				\$270,455.39
Energy Charges - (Replacement/Off Peak)																\$25,163.79
Net Congestion, Losses, FTR			\$132.66													\$21,917.01
Transmission Charges (Energy-Debits)																
PCA Charge			\$16,989.16				\$19,829.14									\$36,818.30
Bill Adjustments (General & Rate Levelization)																-\$4,735.36
ENERGY CHARGES (-Credits or Adjustments):																
Energy Charges - On Peak (Sale or Rate Stabilization)																-\$23,333.73
Net Congestion, Losses, FTR																\$0.00
MISO Market Credits																\$0.00
Bill Adjustments (General & Rate Levelization)		-\$1,074.96	-\$27,119.43					-\$114.06								-\$56,343.82
Sub-Total Energy Charges		\$9,525.89	\$36,515.82	\$0.00	\$3,177.02	\$19,829.14	-\$114.06	\$11,713.63	\$0.00	\$0.00	\$0.00	\$269,941.58				
TRANSMISSION & SERVICE CHARGES, MISC.:																
RPM / PJM Charges Capacity - (+Debit)												\$30,581.66				\$40,872.76
RPM / PJM Charges Capacity - (-Credit)																\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)																\$1,187.12
Service Fees AMP-Part A - (+Debit/-Credit)																\$2,625.50
Service Fees AMP-Part B - (+Debit/-Credit)																\$6,787.29
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$6.32								-\$6.32
Community Energy Savings Smart Thermostat								\$0.00								\$0.00
Sub-Total Service Fees & Other Charges		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$6.32	\$30,581.66	\$10,599.91	\$0.00	\$0.00	\$51,466.35				
TOTAL NET COST OF PURCHASED POWER		\$11,899.61	\$114,648.04	\$2,012.10	\$19.38	\$19,829.14	-\$120.38	\$229,178.41	\$10,599.91	\$0.00	\$0.00	\$1,020,847.17				
Percent % of Total Power Cost->		1.1657%	11.2307%	0.1971%	0.0019%	1.9424%	-0.0118%	22.4498%	1.0383%	0.0000%	100.0000%					\$1,020,847.17
Purchased Power Resources - Cost per kWh->		\$0.019964	\$0.050825	\$2.336934	\$0.000330	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000					\$0.045004
																\$0.045004

Napoleon Capacity Plan - Actual															
Days	Nov 2024	ACTUAL DEMAND =			20.44 MW		ACTUAL ENERGY =			11,702 MWH					
		SOURCE (1)	DEMAND MW (2)	DEMAND MW-MO (3)	ENERGY MWH (4)	LOAD FACTOR (5)	DEMAND RATE \$/KWH (6)	ENERGY RATE \$/MWH (7)	CONGESTION/L OSSES \$/MWH (8)	CAPACITY CREDIT RATE \$/KW (9)	TRANSMISSION CREDIT RATE \$/KW (10)	TOTAL CHARGES (16)	EFFECTIVE RATE \$/MWH (17)	% OF DOLLARS (18)	
1	NYPA - Ohio	0.94	0.94	596	88%		\$3.42	\$15.76	\$0.22	-\$0.90		\$11,900	\$19.96	1.2%	
2	JV5	3.09	3.09	2,223	100%		\$32.49	\$16.42		-\$0.75	-\$6.44	\$114,648	\$51.57	11.3%	
3	JV5 Losses	0.00	0.00	32	0%							\$0		0.0%	
4	JV6	0.23	0.23	1	1%		\$10.17			-\$0.15	-\$1.08	\$2,012	\$2,338.18	0.2%	
5	AMP-Hydro	3.50	3.50	1,753	70%		\$52.63	\$14.35	\$4.28	-\$0.99		\$213,302	\$121.69	20.9%	
6	Meldahl	0.50	0.50	182	50%		\$29.95	-\$8.00	\$1.01	-\$1.73		\$12,951	\$71.19	1.3%	
7	Greennup	0.33	0.33	130	55%		\$27.28	-\$2.00	\$0.73	-\$0.64		\$8,628	\$66.45	0.8%	
8	AFEC	8.77	8.77	4,039	64%		\$9.60	\$26.30	\$1.48	-\$0.87		\$188,760	\$46.74	18.5%	
9	Prairie State	4.98	4.98	1,902	53%		\$38.71	\$11.23	\$4.21	-\$0.83		\$217,839	\$114.54	21.4%	
10	AMP Solar Phase I	1.04	1.04	59	8%			\$54.18		-\$0.36	-\$2.68	\$19	\$0.33	0.0%	
11	AMPCT	12.40	12.40	0	0%		\$2.85			-\$0.86	-\$4.80	-\$34,808		-3.4%	
12	JV2	0.26	0.26	0	0%		\$3.34			-\$1.01	-\$4.84	-\$658		-0.1%	
13	Thermostat Program	0.00	0.00	0	0%							-\$120		0.0%	
14	NPP Pool Purchases	0.00	0.00	1,483	0%			\$33.78				\$50,101	\$33.78	4.9%	
15	NPP Pool Sales	0.00		-763	0%			\$30.57				-\$23,334	\$30.57	-2.3%	
	POWER TOTAL	36.03	36.03	11,636	45%		\$627,043	\$226,887	\$1.88	-\$30,831	-\$83,777	\$761,240	\$65.42	74.8%	
16	Energy Efficiency			0								\$19,829		1.9%	
17	Installed Capacity	26.60	26.60				\$1.15					\$30,582	\$2.61	3.0%	
18	Transmission	29.02	29.02	9,413			\$6.44	\$1.24				\$198,597	\$16.97	19.5%	
19	Service Fee B			11,702				\$0.58				\$6,787	\$0.58	0.7%	
20	Dispatch Charge			11,702				\$0.10				\$1,187	\$0.10	0.1%	
	OTHER TOTAL						\$217,465	\$39,517				\$256,982	\$21.96	25.2%	
	GRAND TOTAL PURCHASED			11,636								\$1,018,222			
	Delivered to members	20.441	20.441	11,702	80%							\$1,018,222	\$87.01	100.0%	
		DEMAND	ENERGY	L.F.								TOTAL \$	\$/MWh	Avg Temp	
	2024 Forecast	21.61	12,206	78%								\$1,031,307	\$84.49	42.8	
	2023 Actual	21.64	11,900	76%								\$1,065,868	\$89.57	42.6	
	2022 Actual	21.13	11,933	78%								\$1,028,935	\$86.22	44.8	
												Actual Temp		46.3	

Napoleon 2024 Monthly Energy Usage



Napoleon 2024 Monthly Rates



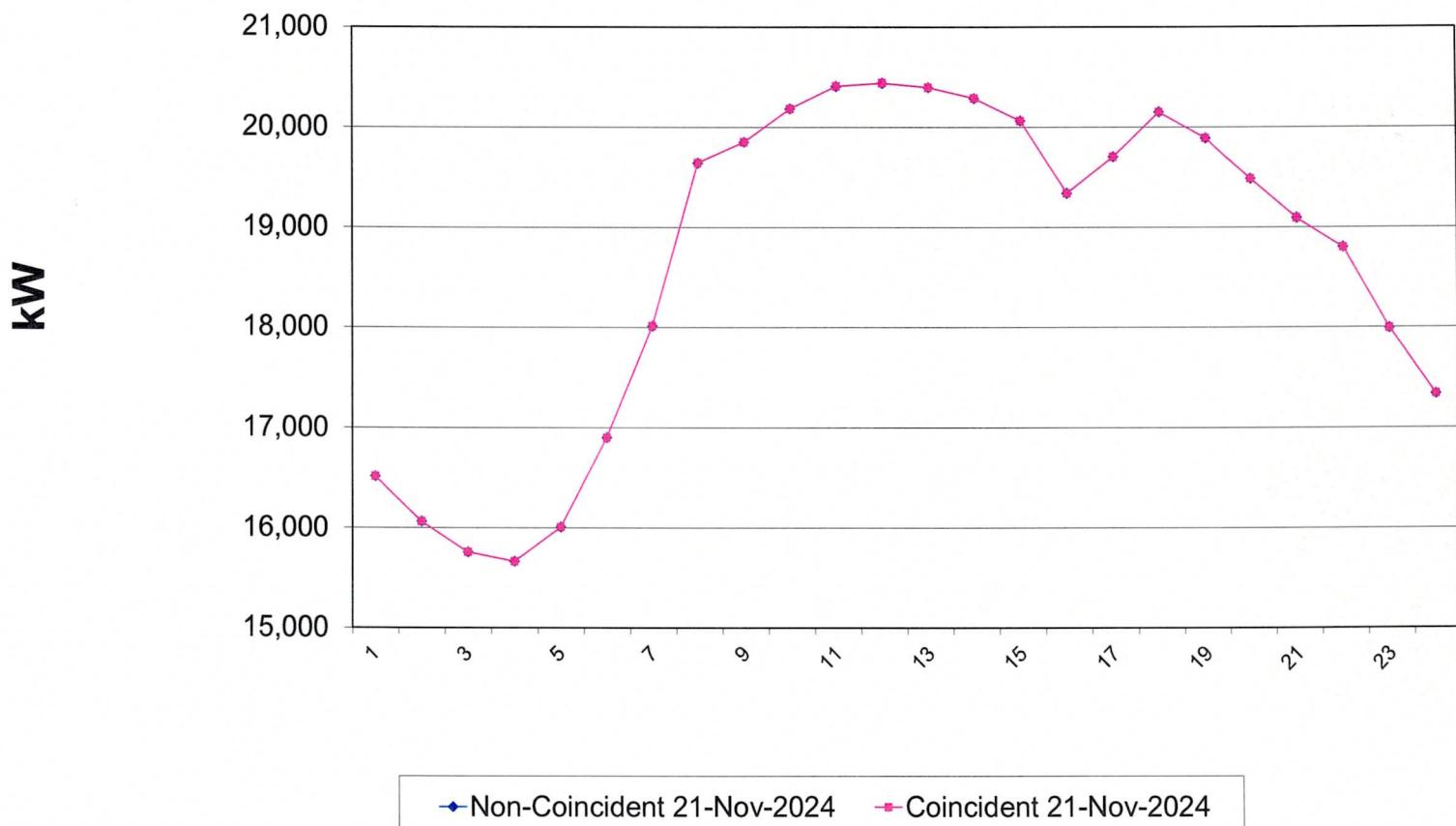
NAPOLEON

Date Hour	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
	11/1/2024	11/2/2024	11/3/2024	11/4/2024	11/5/2024	11/6/2024	11/7/2024	11/8/2024	11/9/2024	11/10/2024	11/11/2024	11/12/2024	11/13/2024	11/14/2024	11/15/2024
100	13,839	13,247	12,894	13,258	14,432	14,978	14,124	14,665	13,622	12,787	13,796	15,134	15,375	15,344	14,874
200	13,388	13,132	12,749	13,083	13,974	14,610	13,808	14,204	13,271	12,424	13,818	14,927	15,075	15,153	14,397
300	13,120	12,989	12,569	13,128	13,424	13,891	13,474	13,952	13,101	12,128	13,667	14,476	14,552	14,560	13,948
400	13,469	13,078	12,498	13,401	13,528	13,646	13,327	13,954	13,051	12,220	13,524	14,361	14,765	14,464	13,859
500	14,193	13,480	12,695	13,549	13,721	13,724	13,541	13,921	13,198	12,124	13,859	14,615	14,938	14,866	14,186
600	15,535	14,081	12,993	14,536	14,594	14,666	14,496	14,846	13,610	12,444	14,839	15,552	15,921	15,899	15,073
700	17,017	15,117	13,483	15,712	15,607	16,117	15,652	16,072	14,093	12,823	15,830	17,094	17,251	16,973	16,198
800	17,564	15,598	14,062	17,565	17,146	17,698	17,598	17,706	14,533	13,466	17,154	18,576	18,268	18,657	17,845
900	17,441	15,969	14,691	17,883	17,654	17,754	18,049	18,037	15,155	13,986	17,601	18,731	18,907	18,656	18,173
1000	17,586	15,976	14,880	17,945	18,189	18,192	18,012	18,276	15,590	14,383	18,179	18,817	19,052	18,769	18,364
1100	17,740	15,720	15,007	18,123	18,603	18,593	18,085	18,128	15,728	14,560	18,468	18,927	18,971	18,815	18,419
1200	17,666	15,424	15,110	18,485	18,842	18,725	18,046	18,154	15,534	14,730	18,649	18,973	19,141	19,075	18,408
1300	17,929	15,059	15,145	18,464	18,780	18,813	17,794	17,842	15,482	14,981	18,526	18,918	18,865	19,128	18,416
1400	17,606	14,529	14,875	18,214	18,898	18,942	17,888	17,872	15,163	14,954	18,371	18,455	18,954	18,825	18,070
1500	17,105	14,347	14,811	18,350	18,796	18,692	17,885	17,519	14,634	14,544	18,054	17,834	18,795	18,456	17,693
1600	16,414	14,226	14,635	17,790	18,423	18,067	17,390	16,578	14,622	14,302	17,607	17,008	18,013	17,834	17,082
1700	16,235	14,308	15,125	17,657	18,294	17,733	17,207	16,445	14,683	14,744	17,721	17,073	17,955	17,798	17,025
1800	16,298	14,704	15,492	17,755	18,428	17,916	17,222	16,463	15,188	15,454	18,165	17,800	18,523	18,122	17,238
1900	16,567	15,121	15,519	17,969	18,473	17,410	17,469	16,476	15,362	15,319	18,490	18,213	18,554	17,875	16,865
2000	16,365	15,021	15,008	17,477	17,929	17,076	17,408	16,108	15,259	15,099	18,084	18,077	18,233	17,553	16,628
2100	15,919	14,708	14,618	16,834	17,539	16,674	17,007	15,768	14,996	14,884	17,284	17,620	17,785	17,041	16,296
2200	15,286	14,121	13,933	16,056	16,979	16,004	16,560	15,358	14,500	14,173	16,885	17,271	17,155	16,393	15,970
2300	14,135	13,548	13,824	15,348	16,012	15,124	15,836	14,780	14,087	13,825	15,975	16,466	16,298	15,698	15,196
2400	13,537	13,129	13,528	14,727	15,529	14,331	15,125	14,157	13,432	13,932	15,503	15,786	15,873	15,246	14,552

Date Hour	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
	11/16/2024	11/17/2024	11/18/2024	11/19/2024	11/20/2024	11/21/2024	11/22/2024	11/23/2024	11/24/2024	11/25/2024	11/26/2024	11/27/2024	11/28/2024	11/29/2024	11/30/2024	12/1/2024
100	14,203	13,329	13,935	15,112	15,007	16,515	16,783	14,311	13,233	14,447	15,163	15,851	14,315	14,211	16,127	-
200	13,859	13,106	13,679	14,539	14,506	16,064	16,073	13,848	12,994	14,543	15,067	15,575	13,776	14,038	15,693	-
300	13,528	12,959	13,660	14,142	14,157	15,758	15,814	13,692	13,134	14,039	14,950	15,420	13,943	15,426	-	
400	13,279	13,014	13,735	14,164	14,180	15,665	15,699	13,664	12,965	14,273	14,935	15,468	13,331	14,039	15,370	-
500	13,373	13,002	14,199	14,428	14,562	16,007	16,123	13,725	12,855	14,756	15,346	15,790	13,319	14,127	15,644	-
600	13,537	13,178	15,143	15,376	15,423	16,903	17,002	14,229	12,864	15,270	16,117	16,247	13,504	14,259	15,901	-
700	13,880	13,569	16,335	16,476	16,557	18,014	18,312	14,732	13,359	16,834	17,765	17,282	14,244	14,844	16,242	-
800	14,470	14,136	17,711	18,104	17,735	19,641	19,753	15,176	14,225	18,502	19,022	18,531	15,097	15,815	16,825	-
900	15,392	14,687	18,053	18,391	18,122	19,851	20,056	15,745	14,705	18,519	19,006	19,133	15,771	16,449	17,462	-
1000	15,749	15,014	18,295	18,542	18,233	20,184	20,058	16,298	15,303	18,650	19,542	19,361	16,805	17,066	18,236	-
1100	16,025	15,154	18,453	18,567	18,737	20,408	20,337	16,469	15,559	18,731	19,507	19,230	17,153	17,556	18,567	-
1200	15,909	15,170	18,461	18,631	19,064	20,441	20,115	16,508	15,854	18,821	19,251	19,453	16,814	17,546	18,410	-
1300	15,600	14,950	18,539	18,489	19,284	20,397	19,936	16,234	15,839	18,916	19,216	16,150	17,605	17,527	-	
1400	15,269	14,704	18,525	18,332	19,616	20,288	19,779	16,153	15,626	19,012	18,579	19,451	15,422	17,274	17,192	-
1500	14,964	14,523	18,197	18,271	19,407	20,062	19,120	15,692	15,143	18,576	18,000	19,225	14,871	17,155	16,530	-
1600	15,060	14,564	17,782	17,610	18,619	19,337	18,241	15,498	15,030	17,903	17,773	18,641	14,668	17,214	16,401	-
1700	15,344	14,853	18,012	17,446	18,636	19,703	18,120	15,566	15,560	17,771	17,841	18,901	14,773	17,567	16,731	-
1800	15,918	15,821	18,188	17,766	19,392	20,150	18,229	16,240	16,573	18,085	18,485	19,272	15,316	18,136	17,450	-
1900	16,026	15,892	18,180	17,883	19,266	19,890	17,895	16,031	16,481	18,207	18,711	18,846	15,096	18,073	17,888	-
2000	15,774	15,525	17,739	17,550	18,823	19,483	17,631	15,716	16,360	17,812	18,480	18,303	15,210	17,896	17,929	-
2100	15,483	15,044	17,264	17,037	18,491	19,093	17,300	15,477	16,271	17,497	18,164	17,991	15,302	17,783	17,719	-
2200	15,164	14,797	16,598	16,178	17,897	18,802	16,704	14,944	15,704	16,658	17,641	17,286	15,166	17,394	17,401	-
2300	14,492	14,482	15,967	15,648	17,151	17,994	15,963	14,592	15,164	16,029	16,968	16,292	14,897	16,866	16,825	-
2400	13,842	14,201	15,454	15,292	16,665	17,340	15,095	14,010	14,825	15,370	16,385	15,433	14,366	16,533	16,306	-

Date Hour	Maximum	Minimum	Grand Total
	426,198	358,806	393,389
Total	331,473	402,104	405,802
	20,441	12,124	11,702,229

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 JANUARY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year	
	Usage	Units	JANUARY	DECEMBER	JANUARY		Usage	JANUARY	DECEMBER	JANUARY	
<u>Customer Type -></u>	<u>RESIDENTIAL USER - (w/Gas Heat)</u>						<u>RESIDENTIAL USER - (All Electric)</u>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00	
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39	
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$15.50	\$9.28	\$22.14	1,976	kWh	\$31.32	\$18.75	\$44.74	
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19	
kWH Tax- Level 2											
kWH Tax- Level 3											
Total Electric			\$118.18	\$111.96	\$124.82			\$223.75	\$211.18	\$237.17	
Water	6	CCF	\$72.53	\$72.53	\$67.80	11	CCF	\$120.41	\$120.41	\$112.56	
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$80.43	11	CCF	\$120.45	\$120.45	\$116.38	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00	
Sub-Other Services			\$184.68	\$184.68	\$175.73			\$270.36	\$270.36	\$256.44	
Total Billing - All Services			\$302.86	\$296.64	\$300.55			\$494.11	\$481.54	\$493.61	
Verification Totals->			\$302.86	\$296.64	\$300.55			\$494.11	\$481.54	\$493.61	
Dollar Chg.to Prior Periods				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>	
% Inc/Dec(-) to Prior Periods				\$6.22	\$2.31				\$12.57	\$0.50	
				2.10%	0.77%				2.61%	0.10%	
Cost/kWH - Electric	978	kWh	\$0.12084	\$0.11448	\$0.12763	1,976	kWh	\$0.11323	\$0.10687	\$0.12003	
% Inc/Dec(-) to Prior Periods				5.56%	-5.32%				5.95%	-5.67%	
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$11.30000	11	CCF	\$10.94636	\$10.94636	\$10.23273	
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01511	8,229	GAL	\$0.01463	\$0.01463	\$0.01368	
% Inc/Dec(-) to Prior Periods				0.00%	6.98%				0.00%	6.97%	
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.40500	11	CCF	\$10.95000	\$10.95000	\$10.58000	
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01792	8,229	GAL	\$0.01464	\$0.01464	\$0.01414	
% Inc/Dec(-) to Prior Periods				0.00%	2.76%				0.00%	3.50%	

(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 JANUARY BILLING - ELI

Rate Comparisons to Prior Month a

Customer Type	Commercial User - (3 Phase w/Demand)					Industrial User - (3 Phase w/Demand)				
	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year
	Usage	Units	2025 Rate	2024 Rate	2024 Rate	Usage	Units	2025 Rate	2024 Rate	2024 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)					INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$111.58	\$66.81	\$159.39			\$13,041.43	\$7,808.40	\$18,628.26
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$913.96	\$869.19	\$961.77			\$81,276.16	\$76,043.13	\$86,862.99
Water	25	CCF	\$249.21	\$249.21	\$232.96	300	CCF	\$2,781.06	\$2,781.06	\$2,608.41
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$217.04	300	CCF	\$2,306.69	\$2,306.69	\$2,194.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$491.40	\$491.40	\$464.50			\$5,422.75	\$5,422.75	\$5,137.70
Total Billing - All Services			\$1,405.36	\$1,360.59	\$1,426.27			\$86,698.91	\$81,465.88	\$92,000.69
Verification Totals->			\$1,405.36	\$1,360.59	\$1,426.27			\$86,698.91	\$81,465.88	\$92,000.69
Dollar Chg.to Prior Periods									<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
% Inc/Dec(-) to Prior Periods									\$5,233.03	-\$5,301.78
====	====	====	====	====	====	====	====	6.42%	-5.76%	
Cost/kWH - Electric	7,040	kWh	\$0.12982	\$0.12346	\$0.13662	866,108	kWh	\$0.09384	\$0.08780	\$0.10029
% Inc/Dec(-) to Prior Periods				5.15%	-4.98%				6.88%	-6.43%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.31840	300	CCF	\$9.27020	\$9.27020	\$8.69470
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01246	224,415	GAL	\$0.01239	\$0.01239	\$0.01162
% Inc/Dec(-) to Prior Periods				0.00%	6.98%				0.00%	6.62%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$8.68160	300	CCF	\$7.68897	\$7.68897	\$7.31430
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01161	224,415	GAL	\$0.01028	\$0.01028	\$0.00978
% Inc/Dec(-) to Prior Periods				0.00%	4.91%				0.00%	5.12%
<i>(Listed Accounts Assume SAME USA (One "1" Unit CCF of Water = "Hundred</i>										

BILLING SUMMARY AND DETERMINANTS for BILLING CYCLE - January 2025											
2025 - JANUARY BILLING WITH NOVEMBER BILLING PERIOD AND DECEMBER 2024 CITY CONSUMPTION AND BILLING DATA											
Class and/or Schedule	# of Bills	Dec-24		Billed kVA of Demand	Cost / kWh For Month	Prior 12 Mo Average	Jan-24		# of Bills	Jan-24	
		(kWh Usage)	Billed				(kWh Usage)	Billed		(kWh Usage)	Billed
Residential (Dom-In)	3,438	1,670,207	\$201,576.58	0	\$0.1207	\$0.1199	3,441	2,032,438	\$267,552.63	\$0.1316	
Residential (Dom-In) w/Ecosmart	5	2,606	\$312.33	0	\$0.1199	\$0.1224	5	2,380	\$319.14	\$0.1341	
Residential (Dom-In - All Electric)	641	344,213	\$41,139.39	0	\$0.1195	\$0.1202	641	546,315	\$70,212.18	\$0.1285	
Res.(Dom-In - All Elec.) w/Ecosmart	1	532	\$63.63	0	\$0.1196	\$0.1233	1	339	\$47.18	\$0.1392	
Total Residential (Domestic)	4,085	2,017,558	\$243,091.93	0	\$0.1200	\$0.1200	4,088	2,581,472	\$338,131.13	\$0.1310	
Residential (Rural-Out)	819	600,602	\$76,090.34	0	\$0.1267	\$0.1268	812	792,879	\$108,163.06	\$0.1364	
Residential (Rural-Out) w/Ecosmart	4	2,555	\$328.82	0	\$0.1287	\$0.1280	4	3,316	\$458.45	\$0.1383	
Residential (Rural-Out - All Electric)	359	298,729	\$37,358.38	0	\$0.1251	\$0.1260	359	425,195	\$57,238.25	\$0.1346	
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,283	\$165.04	0	\$0.1286	\$0.1282	2	2,111	\$286.39	\$0.1357	
Residential (Rural-Out w/Dmd)	15	51,373	\$5,937.46	373	\$0.1156	\$0.1237	15	180,225	\$22,762.54	\$0.1263	
Residential (Rural-Out - All Electric w/Dmd)	7	17,008	\$1,987.75	133	\$0.1169	\$0.1255	8	33,121	\$4,249.35	\$0.1283	
Total Residential (Rural)	1,206	971,550	\$121,867.79	506	\$0.1254	\$0.1264	1,200	1,436,847	\$193,158.04	\$0.1344	
Commercial (1 Ph-In - No Dmd)	82	36,185	\$5,551.37	0	\$0.1534	\$0.1556	84	39,391	\$6,497.64	\$0.1650	
Commercial (1 Ph-Out - No Dmd)	52	13,775	\$2,361.37	0	\$0.1714	\$0.1705	51	17,891	\$3,102.44	\$0.1734	
Total Commercial (1 Ph) No Dmd	134	49,960	\$7,912.74	0	\$0.1584	\$0.1599	135	57,282	\$9,600.08	\$0.1676	
Commercial (1 Ph-In - w/Demand)	259	247,297	\$37,560.29	1693	\$0.1519	\$0.1493	258	260,945	\$42,344.74	\$0.1623	
Commercial (1 Ph-Out - w/Demand)	26	57,821	\$7,600.31	231	\$0.1314	\$0.1339	24	49,645	\$7,326.39	\$0.1476	
Total Commercial (1 Ph) w/Demand	285	305,118	\$45,160.60	1,924	\$0.1480	\$0.1470	282	310,590	\$49,671.13	\$0.1599	
Commercial (3 Ph-Out - No Dmd)	2	4,600	\$615.04	41	\$0.1337	\$0.1406	2	20,880	\$2,936.69	\$0.1406	
Total Commercial (3 Ph) No Dmd	2	4,600	\$615.04	41	\$0.1337	\$0.1406	2	20,880	\$2,936.69	\$0.1406	
Commercial (3 Ph-In - w/Demand)	226	1,738,649	\$220,032.56	6593	\$0.1266	\$0.1281	224	1,651,564	\$230,257.79	\$0.1394	
Commercial (3 Ph-Out - w/Demand)	39	481,061	\$58,335.51	1518	\$0.1213	\$0.1301	39	389,462	\$53,886.62	\$0.1384	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	51,960	\$5,977.75	231	\$0.1150	\$0.1200	2	67,760	\$8,858.92	\$0.1307	
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,520	\$372.50	21	\$0.1478	\$0.1310	1	1,240	\$179.69	\$0.1449	
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	104,200	\$12,096.98	344	\$0.1161	\$0.1197	1	150,097	\$19,144.94	\$0.1276	
Total Commercial (3 Ph) w/Demand	269	2,378,390	\$296,815.30	8,707	\$0.1248	\$0.1277	267	2,260,123	\$312,327.96	\$0.1382	
Large Power (In - w/Dmd & Rct)	14	1,877,572	\$185,327.88	4028	\$0.0987	\$0.1033	14	1,672,011	\$190,604.58	\$0.1140	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	725,767	\$66,064.14	1330	\$0.0910	\$0.0964	2	607,048	\$68,534.07	\$0.1129	
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	406,800	\$43,120.62	1020	\$0.1060	\$0.1099	2	337,435	\$41,076.41	\$0.1217	
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00		
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,116	\$7,232.95	155	\$0.0976	\$0.1270	2	101,714	\$10,464.38	\$0.1029	
Total Large Power	20	3,084,255	\$301,745.59	6,533	\$0.0978	\$0.1032	20	2,718,208	\$310,679.44	\$0.1143	
Industrial (In - w/Dmd & Rct, w/SbCr)	1	935,716	\$81,058.56	1617	\$0.0866	\$0.0907	1	865,774	\$86,872.76	\$0.1003	
Industrial (In - w/Dmd & Rct, No/SbCr)	1	915,996	\$81,902.22	1736	\$0.0894	\$0.0923	1	600,288	\$66,715.68	\$0.1111	
Total Industrial	2	1,851,712	\$162,960.78	3,353	\$0.0880	\$0.0915	2	1,466,062	\$153,588.44	\$0.1048	
Interdepartmental (In - No Dmd)	6	11,350	\$1,465.29	49	\$0.1291	\$0.1308	9	25,380	\$3,449.40	\$0.1359	
Interdepartmental (Out - w/Dmd)	2	744	\$117.99	0	\$0.1586	\$0.1591	2	763	\$130.43	\$0.1709	
Interdepartmental (In - w/Dmd)	26	28,107	\$3,858.84	0	\$0.1373	\$0.1406	27	56,077	\$8,126.64	\$0.1449	
Interdepartmental (3Ph-In - w/Dmd)	14	186,090	\$22,319.11	546	\$0.1199	\$0.1250	12	261,809	\$34,061.56	\$0.1301	
Interdepartmental (Street Lights)	6	30,685	\$2,960.04	0	\$0.0965	\$0.0965	6	30,685	\$2,963.08	\$0.0966	
Interdepartmental (Traffic Signals)	8	1,189	\$109.96	0	\$0.0925	\$0.0925	8	1,186	\$109.66	\$0.0925	
Generators (JV2 Power Cost Only)	1	18,649	\$697.85	33	\$0.0374	\$0.0000	1	24,934	\$1,027.78	\$0.0412	
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	
Total Interdepartmental	63	276,814	\$31,529.08	628	\$0.1139	\$0.1192	65	400,834	\$49,868.55	\$0.1244	
SUB-TOTAL CONSUMPTION & DEMAND	6,066	10,939,957	\$1,211,698.85	21,692	\$0.1108	\$0.1148	6,061	11,252,298	\$1,419,961.46	\$0.1262	
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000	
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.67	\$0.0000	
TOTAL CONSUMPTION & DEMAND	6,081	10,939,957	\$1,211,714.52	21,692	\$0.1108	\$0.1148	6,076	11,252,298	\$1,419,977.13	\$0.1262	

BILLING SUMMARY AND DETERMINANTS												
2025 - JANUARY BILLING WITH NOVEMBER												
Class and/or Schedule	Feb-24			Mar-24			Apr-24			May-24		
	# of Bills	Feb-24 (kWh Usage)	Feb-24 Billed	# of Bills	Mar-24 (kWh Usage)	Mar-24 Billed	# of Bills	Apr-24 (kWh Usage)	Apr-24 Billed	# of Bills	May-24 (kWh Usage)	May-24 Billed
Residential (Dom-In)	3,435	2,296,472	\$296,860.61	0.1293	3,434	2,408,161	\$297,826.49	0.1237	3,444	1,899,780	\$238,431.19	0.1255
Residential (Dom-In) w/Ecosmart	5	2,390	\$317.51	0.1328	5	2,609	\$330.37	0.1266	5	2,353	\$299.71	0.1274
Residential (Dom-In - All Electric)	643	664,098	\$83,737.00	0.1261	641	752,393	\$90,447.39	0.1202	652	541,731	\$66,006.77	0.1218
Res.(Dom-In - All Elec.) w/Ecosmart	1	417	\$56.16	0.1347	1	464	\$59.42	0.1281	1	396	\$51.39	0.1298
Total Residential (Domestic)	4,084	2,963,377	\$380,971.28	\$0.1286	4,081	3,163,627	\$388,663.67	\$0.1229	4,102	2,444,260	\$304,789.06	\$0.1247
Residential (Rural-Out)	811	924,583	\$123,655.13	0.1337	812	900,590	\$116,001.85	0.1288	813	708,168	\$92,628.54	0.1308
Residential (Rural-Out) w/Ecosmart	4	4,691	\$626.36	0.1335	4	3,143	\$416.61	0.1326	4	2,636	\$354.56	0.1345
Residential (Rural-Out - All Electric)	358	489,993	\$64,808.55	0.1323	358	495,841	\$62,966.55	0.1270	359	371,970	\$47,970.62	0.1290
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,519	\$334.88	0.1329	2	2,440	\$312.40	0.1280	2	1,979	\$256.15	0.1294
Residential (Rural-Out w/Dmd)	15	143,603	\$18,006.84	0.1254	15	67,850	\$8,247.59	0.1216	15	27,510	\$3,426.84	0.1246
Residential (Rural-Out - All Electric w/Dmd)	8	14,636	\$1,907.44	0.1303	8	9,585	\$1,228.09	0.1281	8	6,865	\$898.95	0.1309
Total Residential (Rural)	1,198	1,580,025	\$209,339.20	\$0.1325	1,199	1,479,449	\$189,173.09	\$0.1279	1,201	1,119,128	\$145,535.66	\$0.1300
Commercial (1 Ph-In - No Dmd)	84	40,585	\$6,615.48	0.1630	84	42,278	\$6,630.58	0.1568	83	34,579	\$5,579.03	0.1613
Commercial (1 Ph-Out - No Dmd)	51	16,237	\$2,854.03	0.1758	51	16,290	\$2,777.44	0.1705	51	15,588	\$2,676.15	0.1717
Total Commercial (1 Ph) No Dmd	135	56,822	\$9,469.51	\$0.1667	135	58,568	\$9,408.02	\$0.1606	134	50,167	\$8,255.18	\$0.1646
Commercial (1 Ph-In - w/Demand)	258	277,695	\$44,045.69	0.1586	258	314,720	\$47,103.61	0.1497	258	269,902	\$41,651.89	0.1543
Commercial (1 Ph-Out - w/Demand)	24	43,925	\$6,374.17	0.1451	24	47,700	\$6,519.60	0.1367	24	44,679	\$6,161.38	0.1379
Total Commercial (1 Ph) w/Demand	282	321,620	\$50,419.86	\$0.1568	282	362,420	\$53,623.21	\$0.1480	282	314,581	\$47,813.27	\$0.1520
Commercial (3 Ph-Out - No Dmd)	2	18,640	\$2,603.44	0.1397	2	9,680	\$1,320.13	0.1364	2	4,840	\$675.89	0.1396
Total Commercial (3 Ph) No Dmd	2	18,640	\$2,603.44	\$0.1397	2	9,680	\$1,320.13	\$0.1364	2	4,840	\$675.89	\$0.1396
Commercial (3 Ph-In - w/Demand)	224	1,707,327	\$232,992.97	0.1365	224	1,741,222	\$229,352.98	0.1317	225	1,708,899	\$225,169.94	0.1318
Commercial (3 Ph-Out - w/Demand)	39	317,947	\$44,308.98	0.1394	39	329,523	\$43,277.36	0.1313	39	308,425	\$40,847.15	0.1324
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	70,520	\$9,113.30	0.1292	2	91,520	\$11,203.21	0.1224	2	74,320	\$9,193.87	0.1237
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,240	\$176.40	0.1423	1	1,240	\$170.72	0.1377	1	1,320	\$180.88	0.1370
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	117,773	\$15,214.65	0.1292	1	127,834	\$15,946.27	0.1247	1	121,468	\$15,074.95	0.1241
Total Commercial (3 Ph) w/Demand	267	2,214,807	\$301,806.30	\$0.1363	267	2,291,339	\$299,950.54	\$0.1309	268	2,214,432	\$290,466.79	\$0.1312
Large Power (In - w/Dmd & Rct)	14	1,608,062	\$183,893.53	0.1144	14	1,824,167	\$195,402.51	0.1071	14	1,619,246	\$175,040.99	0.1081
Large Power (In - w/Dmd & Rct, w/SbCr)	2	715,875	\$76,493.42	0.1069	2	657,108	\$64,792.49	0.0986	2	647,401	\$64,202.52	0.0992
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	335,820	\$41,137.07	0.1225	2	374,053	\$42,702.80	0.1142	2	378,853	\$43,018.73	0.1135
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	0	\$0.00	0	0	0	0	\$0.00	0
Large Power (In - w/Dmd & Rct, w/SbCr)	2	107,658	\$11,080.34	0.1029	2	111,646	\$10,563.21	0.0946	2	93,534	\$9,183.58	0.0982
Total Large Power	20	2,767,415	\$312,604.36	\$0.1130	20	2,966,974	\$313,461.01	\$0.1057	20	2,739,034	\$291,445.82	\$0.1064
Industrial (In - w/Dmd & Rct, w/SbCr)	1	701,395	\$73,485.56	0.1048	1	827,564	\$78,086.07	0.0944	1	773,215	\$74,837.29	0.0968
Industrial (In - w/Dmd & Rct, No/SbCr)	1	636,025	\$68,606.40	0.1079	1	868,455	\$83,670.75	0.0963	1	765,922	\$73,818.09	0.0964
Total Industrial	2	1,337,420	\$142,091.96	\$0.1062	2	1,696,019	\$161,756.82	\$0.0954	2	1,539,137	\$148,655.38	\$0.0966
Interdepartmental (In - No Dmd)	9	27,226	\$3,697.93	0.1358	9	32,568	\$4,170.70	0.1281	9	24,412	\$3,161.04	0.1295
Interdepartmental (Out - w/Dmd)	2	832	\$139.05	0.1671	2	668	\$112.96	0.1691	2	667	\$112.48	0.1686
Interdepartmental (In - w/Dmd)	27	73,410	\$10,446.90	0.1423	27	58,218	\$8,053.76	0.1383	27	45,763	\$6,368.03	0.1392
Interdepartmental (3Ph-In - w/Dmd)	12	285,355	\$36,911.10	0.1294	12	287,538	\$36,036.60	0.1253	12	203,328	\$26,116.48	0.1284
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	0.0966	6	30,685	\$2,965.46	0.0966	6	30,685	\$2,960.83	0.0965
Interdepartmental (Traffic Signals)	8	1,312	\$121.33	0.0925	8	1,137	\$105.12	0.0925	8	1,136	\$105.05	0.0925
Generators (JV2 Power Cost Only)	1	26,769	\$1,053.09	0.0393	1	25,275	\$1,659.30	0.0656	1	21,281	-\$1,328.57	0.0624
Generators (JV5 Power Cost Only)	0	0	\$0.00	0.0000	0	0	\$0.00	0.0000	0	0	\$0.00	0.0000
Total Interdepartmental	65	445,589	\$55,333.34	\$0.1242	65	436,089	\$53,103.90	\$0.1218	65	327,272	\$37,495.34	\$0.1146
SUB-TOTAL CONSUMPTION & DEMAND	6,055	11,705,715	\$1,464,639.25	\$0.1251	6,053	12,464,165	\$1,470,460.39	\$0.1180	6,076	10,752,851	\$1,275,132.39	\$0.1186
Street Lights (In)	13	0	\$13.76	0.0000	13	0	\$13.76	0.0000	13	0	\$13.76	0.0000
Street Lights (Out)	2	0	\$1.91	0.0000	2	0	\$1.91	0.0000	2	0	\$1.91	0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,070	11,705,715	\$1,464,654.92	\$0.1251	6,068	12,464,165	\$1,470,476.06	\$0.1180	6,091	10,752,851	\$1,275,148.07	\$0.1186

BILLING SUMMARY AND DETERMINANTS												
2025 - JANUARY BILLING WITH NOVEMBER												
Class and/or Schedule	Jun-24			Jul-24			Aug-24			Sep-24		
	# of Bills	Jun-24 (kWh Usage)	Jun-24 Billed	# of Bills	Jul-24 (kWh Usage)	Jul-24 Billed	# of Bills	Aug-24 (kWh Usage)	Aug-24 Billed	# of Bills	Sep-24 (kWh Usage)	Sep-24 Billed
Residential (Dom-In)	3,440	1,716,930	\$218,395.06	\$0.1272	3,438	2,411,989	\$290,741.56	\$0.1205	3,446	3,109,522	\$354,726.22	\$0.1141
Residential (Dom-In) w/Ecosmart	5	1,944	\$253.94	\$0.1306	6	2,710	\$339.50	\$0.1253	5	3,525	\$408.78	\$0.1160
Residential (Dom-In - All Electric)	642	365,517	\$45,957.38	\$0.1257	642	408,122	\$49,558.82	\$0.1214	646	493,607	\$56,917.50	\$0.1153
Res.(Dom-In - All Elec.) w/Ecosmart	1	240	\$33.65	\$0.1402	1	105	\$17.76	\$0.1691	1	317	\$40.06	\$0.1264
Total Residential (Domestic)	4,088	2,084,631	\$264,640.03	\$0.1269	4,087	2,822,926	\$340,657.64	\$0.1207	4,098	3,606,971	\$412,092.56	\$0.1142
Residential (Rural-Out)	815	594,538	\$79,440.48	\$0.1336	819	774,854	\$98,609.80	\$0.1273	823	952,274	\$115,026.08	\$0.1208
Residential (Rural-Out) w/Ecosmart	4	2,634	\$355.78	\$0.1351	4	3,931	\$498.48	\$0.1288	4	4,513	\$545.84	\$0.1209
Residential (Rural-Out - All Electric)	357	284,182	\$37,645.00	\$0.1325	358	352,932	\$44,765.80	\$0.1268	357	437,797	\$52,667.97	\$0.1203
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,196	\$163.39	\$0.1366	2	1,482	\$192.93	\$0.1302	2	1,993	\$243.54	\$0.1222
Residential (Rural-Out w/Dmd)	15	30,418	\$3,789.09	\$0.1246	15	19,617	\$2,435.52	\$0.1242	15	17,949	\$2,160.56	\$0.1204
Residential (Rural-Out - All Electric w/Dmd)	8	5,905	\$787.97	\$0.1334	8	6,378	\$824.25	\$0.1292	8	7,802	\$954.82	\$0.1224
Total Residential (Rural)	1,201	918,873	\$122,181.71	\$0.1330	1,206	1,159,194	\$147,326.78	\$0.1271	1,209	1,422,328	\$171,598.81	\$0.1206
Commercial (1 Ph-In - No Dmd)	83	31,890	\$5,240.55	\$0.1643	84	35,078	\$5,564.17	\$0.1586	82	38,611	\$5,823.61	\$0.1508
Commercial (1 Ph-Out - No Dmd)	51	13,030	\$2,344.71	\$0.1799	51	15,820	\$2,664.86	\$0.1684	51	14,417	\$2,417.34	\$0.1677
Total Commercial (1 Ph) No Dmd	134	44,920	\$7,585.26	\$0.1689	135	50,898	\$8,229.03	\$0.1617	133	53,028	\$8,240.95	\$0.1554
Commercial (1 Ph-In - w/Demand)	259	246,097	\$39,188.39	\$0.1592	259	283,731	\$43,303.73	\$0.1526	258	335,918	\$47,978.45	\$0.1428
Commercial (1 Ph-Out - w/Demand)	24	43,737	\$6,128.29	\$0.1401	26	53,546	\$7,241.34	\$0.1352	26	59,092	\$7,740.05	\$0.1310
Total Commercial (1 Ph) w/Demand	283	289,834	\$45,316.68	\$0.1564	285	337,277	\$50,545.07	\$0.1499	284	395,010	\$55,718.50	\$0.1411
Commercial (3 Ph-Out - No Dmd)	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380	2	1,240	\$191.32	\$0.1543
Total Commercial (3 Ph) No Dmd	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380	2	1,240	\$191.32	\$0.1543
Commercial (3 Ph-In - w/Demand)	227	1,662,576	\$221,112.51	\$0.1330	228	1,792,217	\$233,138.89	\$0.1301	229	2,002,005	\$247,819.11	\$0.1238
Commercial (3 Ph-Out - w/Demand)	39	255,440	\$35,505.83	\$0.1390	39	300,307	\$39,202.95	\$0.1305	40	327,336	\$41,514.28	\$0.1268
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	59,480	\$7,331.67	\$0.1233	2	68,640	\$8,240.44	\$0.1201	2	71,280	\$8,270.84	\$0.1160
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,280	\$176.11	\$0.1376	1	1,480	\$285.37	\$0.1928	1	4,240	\$549.53	\$0.1296
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	154,656	\$18,637.69	\$0.1205	1	160,962	\$18,969.76	\$0.1179	1	118,969	\$14,044.41	\$0.1181
Total Commercial (3 Ph) w/Demand	270	2,133,432	\$282,763.81	\$0.1325	271	2,323,606	\$299,837.41	\$0.1290	273	2,523,830	\$312,198.17	\$0.1237
Large Power (In - w/Dmd & Rct)	14	1,820,570	\$195,801.37	\$0.1075	14	1,926,673	\$202,421.68	\$0.1051	14	2,024,171	\$203,547.77	\$0.1006
Large Power (In - w/Dmd & Rct, w/SbCr)	2	699,939	\$70,574.37	\$0.1008	2	715,490	\$69,598.18	\$0.0973	2	774,643	\$70,842.94	\$0.0915
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	342,000	\$41,211.98	\$0.1205	2	500,400	\$54,186.54	\$0.1083	2	435,600	\$47,778.53	\$0.1097
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	75,604	\$16,016.17	\$0.2118	2	9,664	\$3,988.19	\$0.4127	2	73,123	\$11,379.69	\$0.1556
Total Large Power	20	2,938,113	\$323,603.89	\$0.1101	20	3,152,227	\$330,194.59	\$0.1047	20	3,307,537	\$333,546.93	\$0.1008
Industrial (In - w/Dmd & Rct, w/SbCr)	1	862,528	\$80,930.41	\$0.0938	1	890,903	\$79,885.09	\$0.0897	1	875,608	\$75,441.25	\$0.0862
Industrial (In - w/Dmd & Rct, No/SbCr)	1	844,573	\$80,055.53	\$0.0948	1	848,707	\$78,161.32	\$0.0921	1	885,733	\$76,979.88	\$0.0869
Total Industrial	2	1,707,101	\$160,985.94	\$0.0943	2	1,739,610	\$158,046.41	\$0.0909	2	1,761,341	\$152,421.13	\$0.0865
Interdepartmental (In - No Dmd)	8	21,000	\$2,765.74	\$0.1317	8	22,049	\$3,021.15	\$0.1370	8	24,730	\$3,216.08	\$0.1300
Interdepartmental (Out - w/Dmd)	2	701	\$117.37	\$0.1674	2	935	\$145.51	\$0.1556	2	1,040	\$154.42	\$0.1485
Interdepartmental (In - w/Dmd)	26	22,078	\$3,251.33	\$0.1473	27	27,571	\$3,903.82	\$0.1416	27	22,909	\$3,195.69	\$0.1395
Interdepartmental (3Ph-In - w/Dmd)	12	168,408	\$21,984.58	\$0.1305	12	217,031	\$26,910.19	\$0.1240	12	190,733	\$23,655.68	\$0.1240
Interdepartmental (Street Lights)	6	30,685	\$2,970.35	\$0.0968	6	30,685	\$2,956.02	\$0.0963	6	30,685	\$2,967.87	\$0.0967
Interdepartmental (Traffic Signals)	8	1,099	\$101,63	\$0.0925	8	1,225	\$113.28	\$0.0925	8	1,268	\$117.26	\$0.0925
Generators (JV2 Power Cost Only)	1	17,470	\$469.77	\$0.0269	1	1,634	\$-20.93	\$0.0128	1	12,575	\$463.77	\$0.0369
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	63	261,441	\$31,660.77	\$0.1211	64	301,130	\$37,029.04	\$0.1230	64	283,940	\$33,770.77	\$0.1189
SUB-TOTAL CONSUMPTION & DEMAND	6,063	10,383,985	\$1,239,522.53	\$0.1194	6,072	11,891,108	\$1,372,451.28	\$0.1154	6,085	13,355,225	\$1,479,779.14	\$0.1108
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,078	10,383,985	\$1,239,538.20	\$0.1194	6,087	11,891,108	\$1,372,466.95	\$0.1154	6,100	13,355,225	\$1,479,794.81	\$0.1108

BILLING SUMMARY AND (

2025 - JANUARY BILLING WITH NOVEMBER

Class and/or Schedule	Oct-24			Nov-24			Dec-24			TOTAL		TOTAL		Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
	# of Bills	Oct-24 (kWh Usage)	Oct-24 Billed	Cost / kWh For Month	# of Bills	Nov-24 (kWh Usage)	Nov-24 Billed	Cost / kWh For Month	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed	KWH USEAGE PRIOR 12 MO	PRIOR 12 MO			
Residential (Dom-In)	3,444	2,997,310	\$322,347.99	\$0.1075	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	27,862,051	\$3,341,028.97	\$0.1199	3,441	56.5354%
Residential (Dom-In) w/Ecosmart	5	3,147	\$346.77	\$0.1102	5	2,488	\$285.58	\$0.1148	5	2,606	\$312.33	32,292	\$3,952.00	\$0.1224	5	0.0835%
Residential (Dom-In - All Electric)	649	464,288	\$50,628.49	\$0.1090	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	5,978,449	\$718,704.97	\$0.1202	645	10.5927%
Res.(Dom-In - All Elec.) w/Ecosmart	1	855	\$92.07	\$0.1077	1	743	\$82.32	\$0.1108	1	532	\$63.63	5,387	\$664.17	\$0.1233	1	0.0164%
Total Residential (Domestic)	4,099	3,465,600	\$373,415.32	\$0.1077	4,109	2,511,112	\$282,622.64	\$0.1125	4,085	2,017,558	\$243,091.93	33,878,179	\$4,064,350.11	\$0.1200	4,092	67.2280%
Residential (Rural-Out)	822	842,803	\$97,018.10	\$0.1151	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	9,451,782	\$1,198,290.35	\$0.1268	817	13.4267%
Residential (Rural-Out) w/Ecosmart	4	3,898	\$450.49	\$0.1156	4	2,760	\$336.52	\$0.1219	4	2,555	\$328.82	41,060	\$5,257.57	\$0.1280	4	0.0657%
Residential (Rural-Out - All Electric)	357	379,711	\$43,576.34	\$0.1148	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	4,658,564	\$587,101.34	\$0.1260	358	5.8803%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,530	\$181.20	\$0.1184	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	21,693	\$2,782.06	\$0.1282	2	0.0329%
Residential (Rural-Out w/Dmd)	15	14,644	\$1,692.00	\$0.1155	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	601,538	\$74,410.67	\$0.1237	15	0.2464%
Residential (Rural-Out - All Electric w/Dmd)	7	7,448	\$854.52	\$0.1147	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	130,352	\$16,359.47	\$0.1255	8	0.1260%
Total Residential (Rural)	1,207	1,250,034	\$143,772.65	\$0.1150	1,208	1,004,948	\$120,049.75	\$0.1195	1,206	971,550	\$121,867.79	14,904,989	\$1,884,110.46	\$0.1264	1,204	19.7779%
Commercial (1 Ph-In - No Dmd)	84	46,036	\$6,461.95	\$0.1404	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	456,718	\$71,075.24	\$0.1556	83	1.3650%
Commercial (1 Ph-Out - No Dmd)	52	14,948	\$2,394.33	\$0.1602	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	181,449	\$30,935.95	\$0.1705	51	0.8420%
Total Commercial (1 Ph) No Dmd	136	60,984	\$8,856.28	\$0.1452	134	48,336	\$7,436.17	\$0.1538	134	49,960	\$7,912.74	638,167	\$102,011.19	\$0.1599	134	2.2070%
Commercial (1 Ph-In - w/Demand)	259	361,063	\$48,456.23	\$0.1342	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	3,531,471	\$527,240.91	\$0.1493	259	4.2497%
Commercial (1 Ph-Out - w/Demand)	26	61,937	\$7,546.92	\$0.1218	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	631,494	\$84,549.12	\$0.1339	25	0.4107%
Total Commercial (1 Ph) w/Demand	285	423,000	\$56,003.15	\$0.1324	285	343,524	\$48,006.06	\$0.1397	285	305,118	\$45,160.60	4,162,965	\$611,790.03	\$0.1470	284	4.6604%
Commercial (3 Ph-Out - No Dmd)	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	75,120	\$10,562.87	\$0.1406	2	0.0329%
Total Commercial (3 Ph) No Dmd	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	75,120	\$10,562.87	\$0.1406	2	0.0329%
Commercial (3 Ph-In - w/Demand)	229	2,294,305	\$267,525.31	\$0.1166	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	22,069,763	\$2,827,027.61	\$0.1281	227	3.7226%
Commercial (3 Ph-Out - w/Demand)	39	313,699	\$38,266.22	\$0.1220	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	3,953,756	\$514,243.51	\$0.1301	39	0.6421%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	69,160	\$7,468.76	\$0.1080	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.75	820,400	\$98,454.01	\$0.1200	2	0.0329%
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,640	\$653.60	\$0.1159	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	32,560	\$4,266.18	\$0.1310	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	120,360	\$12,959.39	\$0.1077	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	1,570,953	\$188,019.08	\$0.1197	1	0.0164%
Total Commercial (3 Ph) w/Demand	272	2,803,164	\$326,873.28	\$0.1166	271	2,425,438	\$291,518.31	\$0.1202	269	2,378,390	\$296,815.30	28,447,432	\$3,632,010.39	\$0.1277	270	4.4304%
Large Power (In - w/Dmd & Rct)	14	2,006,329	\$189,463.56	\$0.0944	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	22,318,288	\$2,305,928.77	\$0.1033	14	0.2300%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	784,053	\$67,433.63	\$0.0860	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	8,603,234	\$829,167.51	\$0.0964	2	0.0329%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	496,800	\$49,024.89	\$0.0987	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	4,978,089	\$547,002.54	\$0.1099	2	0.0329%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	0	\$0.00	0	0	0	0	\$0.00	0	\$0.00	0	0.0000%	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	76,574	\$13,283.62	\$0.1735	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	973,855	\$123,717.05	\$0.1270	2	0.0329%
Total Large Power	20	3,363,756	\$319,205.70	\$0.0949	20	3,225,868	\$305,508.61	\$0.0947	20	3,084,255	\$301,745.59	36,873,466	\$3,805,815.87	\$0.1032	20	0.3286%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	905,718	\$71,615.28	\$0.0791	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	10,234,709	\$928,604.54	\$0.0907	1	0.0164%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	955,705	\$76,697.20	\$0.0803	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	9,959,194	\$918,790.26	\$0.0923	1	0.0164%
Total Industrial	2	1,861,423	\$148,312.48	\$0.0797	2	1,780,384	\$146,826.04	\$0.0825	2	1,851,712	\$162,960.78	20,193,903	\$1,847,394.80	\$0.0915	2	0.0329%
Interdepartmental (In - No Dmd)	8	22,868	\$2,832.66	\$0.1239	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	271,132	\$35,474.55	\$0.1308	8	0.1328%
Interdepartmental (Out - w/Dmd)	2	868	\$126.98	\$0.1463	2	795	\$119.97	\$0.1509	2	744	\$117.99	9,665	\$1,538.18	\$0.1591	2	0.0329%
Interdepartmental (In - w/Dmd)	27	20,133	\$2,712.02	\$0.1347	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	441,662	\$62,084.57	\$0.1406	27	0.4408%
Interdepartmental (3Ph-In - w/Dmd)	12	172,312	\$19,534.68	\$0.1134	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	2,513,314	\$34,192.41	\$0.1250	12	0.2026%
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	368,220	\$35,548.61	\$0.0965	6	0.0986%
Interdepartmental (Traffic Signals)	8	1,236	\$114.28	\$0.0925	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	14,448	\$1,336.03	\$0.0925	8	0.1314%
Generators (JV2 Power Cost Only)	1	13,857	\$831.70	\$0.0600	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	213,653	\$6,637.79	\$0.0311	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	0	\$0.00	0	0	0	\$0.00	0	0	\$0.00	0	0.0000%	
Total Interdepartmental	64	261,959	\$29,114.66	\$0.1111	64	252,797	\$27,782.49	\$0.1099	63	276,814	\$31,529.08	3,832,094	\$456,812.14	\$0.1192	64	1.0556%
SUB-TOTAL CONSUMPTION & DEMAND	6,087	13,490,080	\$1,405,608.47	\$0.1042	6,095	11,592,487	\$1,229,795.71	\$0.1061	6,066	10,939,957	\$1,211,698.85	143,006,315	\$16,414,857.86	\$0.1148	6,072	99.7536%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2136%
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.94	\$0.0000	2	0.0329%
Total Street Light Only	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	0	\$188.06	\$0.0000	15	0.2464%
TOTAL CONSUMPTION & DEMAND	6,102	13,490,080	\$1,405,624.15	\$0.1042	6,110	11,592,487	\$1,229,811.38	\$0.1061	6,081	10,939,957	\$1,211,714.52	143,006,315	\$16,415,045.92	\$0.1148	6,087	100.0000%



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: *J. Andrew Small, City Manager*

From: *Chad E. Lulfs, P.E., P.S., Director of Public Works*

cc: *Mayor & City Council*

Billy Harmon, Law Director

Mikayla Ramirez, Clerk

Date: *January 9, 2025*

Subject: *PID 110038 – HEN SR 108/109 16.57/0.00 RESURF*

(Scott Street Resurfacing) ~ Legislation Request

The City of Napoleon's Engineering Department is working with the Ohio Department of Transportation (O.D.O.T.) to resurface Scott Street from Lagrange Street to County Road R. As part of this project, O.D.O.T requires legislation to be drafted. A sample of this legislation has been forwarded to the Law Department. Please request that Council to direct the Law Director to draft the appropriate legislation to allow this project to move forward. O.D.O.T. intends to open bids on February 27, 2025. All legislation, certifications, contracts, and payments are due by this date. The legislation will need to be passed under Emergency and Suspension.

CEL



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Chad E. Lulfs, P.E., P.S., Director of Public Works
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Henry County Commissioners
J. Andrew Small, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
Brian Okuley, Operations Superintendent
Mikayla Ramirez, Clerk
Date: January 13, 2025
Subject: E. Washington Street Improvements ~ Approval of Plans & Bid Documents

The City of Napoleon's Engineering Department has received authorization from all applicable funding sources to proceed with advertising the above referenced project for bidding. The project consists of construction of a new sanitary sewer on E. Washington Street from the Wastewater Treatment Plant to E. Riverview Avenue, along with new sanitary sewer taps, storm taps, waterline and services, reconstructed street, curbing, drives, and sidewalks. This project is Phase I of the final construction project required by the Ohio Environmental Protection Agency through the City's Long Term Control Plan.

Engineer's Estimate: \$2,950,000.00

O.P.W.C. Grant (Issue II):	\$325,000.00
C.D.B.G. Critical Infrastructure Grant:	\$470,000.00
Ohio Department of Development Grant:	<u>\$825,000.00</u>
Total Grant Funding:	\$1,620,000.00

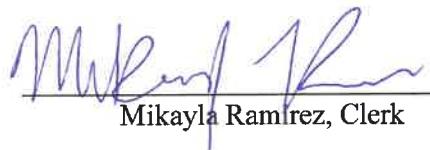
The completion date for this project is August 16, 2025.

CEL

**City of Napoleon, Ohio
Volunteer Firefighters' Dependents Fund Board
Meeting Agenda
Monday, January 20, 2025, at 6:45 pm**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 5, 2024 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Elect a chairman for 2025
- 3) Elect a secretary for 2025
- 4) Appoint a citizen representative for 2025
- 5) Adjournment



Mikayla Ramirez, Clerk

City of Napoleon, Ohio

VOLUNTEER FIREFIGHTERS' DEPENDENTS FUND BOARD

MEETING MINUTES

Monday, February 05, 2024, at 6:45 pm

PRESENT

Committee Members Ross Durham -Chair, Pete Celani-Secretary, Bob Mahlman, Ken Haase, Joe Wolff

Others News Media

Clerk Amanda Griffith

ABSENT

Committee Member None

CALL TO ORDER

The Volunteer Firefighters' Dependents Fund Board meeting was called to order at 6:45 pm.

ELECTION OF CHAIR FOR 2024

The Clerk asked for nominations for Chair of the VEEDEB for 2024:

Haase- Ross Durham
Durham- Pass
Mahlman – Ross Durham
Celani – Ross Durham

Motion: Haase Second: Celani
to elect Ross Durham as Chair of the Volunteer Firefighters' Dependents Fund Board for 2024

Roll call vote on the above motion:
Yea- Celani, Mahlman, Durham, Haase
Nay-

Yea-4, Nay-0. Motion Approved.

ELECTION OF SECRETARY FOR 2024

Nominations were taken for Secretary of the VFFDFB for 2024:

Haase- Pete Celani
Durham- Pass
Mahlman – Pete Celani
Celani – Nominated himself

Motion: Haase Second: Mahlman
to elect Pete Celani as Secretary of the VFFDFB for 2024

Roll call vote on the above motion:
Yea- Celani, Mahlman, Durham, Haase
Nay-
Yea- 4, Nay- 2, Motion Carried

Apprendimento di Cognizioni Prevalenti (p. 2224)

Roll call vote on the above motion:
Yea- Celani, Mahlman, Durham, Haase
Nay-
Yea-4, Nay-0. Motion Approved.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the January 16, 2023, VFFDFB meeting.

Motion: Mahlman Second: Haase
to approve the January 16, 2023, VFFDFB meeting minutes

Roll call vote on the above motion:
Yea- Celani, Mahlman, Durham, Haase, Wolff
Nay-
Yea-5, Nay-0. Motion Approved.

ADJOURNMENT

Motion: Haase Second: Wolff
to adjourn the meeting at 6:48 pm

Roll call vote on the above motion:
Yea- Celani, Mahlman, Durham, Haase, Wolff
Nay-
Yea-5, Nay-0. Motion Approved.

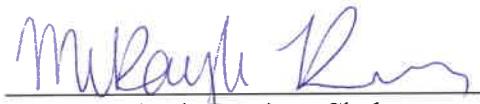
Approved

Ross Durham- Chair

**City of Napoleon, Ohio
Volunteer Peace Officers' Dependents Fund Board
Meeting Agenda
Monday, January 20, 2025, at 6:50 pm**

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 5, 2024 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Elect a chairman for 2025
- 3) Elect a secretary for 2025
- 4) Appoint a citizen representative for 2025
- 5) Adjournment



Mikayla Ramirez
Mikayla Ramirez, Clerk

City of Napoleon, Ohio
VOLUNTEER PEACE OFFICERS' DEPENDENTS FUND BOARD
MEETING MINUTES
Monday, February 05, 2024, at 6:50 pm

PRESENT

Committee Members	Chris Chamberlain-Chair, Katelyn Rohrs-Secretary, Ross Durham, Ken Haase, Joe Wolff
Staff	J. Andrew Small, City Manager Kevin L. Garringer, Finance Director
Clerk	Amanda Griffith
Others	News Media

ABSENT

Committee Member None

CALL TO ORDER

The Volunteer Peace Officers' Dependents Fund Board meeting was called to order at 6:50 pm.

ELECTION OF BOARD CHAIR

The Clerk asked for nominations for chair of the VPODFB for 2024:
Haase- Chris Chamberlain
Durham- Chris Chamberlain
Chamberlain- Nominated himself
Rohrs- Chris Chamberlain

Motion: Haase **Second: Durham**
to elect Chris Chamberlain as Chair of the VPODFB for 2024

Ball call vote on the above motion:

Yea-Haase, Chamberlain, Durham, Bohrs

Navy-

Yea-4, Nay-0. Motion Passed.

ELECT SECRETARY OF BOARD

The Clerk asked for nominations for Secretary for the VPODEB for 2024.

The clerk asked for her name.

Haase- Katelynn Rohrs
Durham- Katelyn Bohrs

Barham- Katelyn Rohrs
Chamberlain- Katelyn Rohrs

Chamberlain
Bohrs Bass

Motion: Haase **Second: Durham**
to elect Katelyn Bohrs as Secretary for the VPODE Board.

Bell call vote on the above motion:

Roll call vote on the above motion.

Tea-

Xea 4 Nay 0 Motion Passed

APPOINTMENT OF CITIZEN REPRESENTATIVE

APPOINTMENT OF CITIZEN REPRESENTATIVE Motion: Durham Second: Haase to approve the appointment of Joseph Wolff as the Citizen Representative to the Board.

Bell call vote on the above motion:

Roll call vote on the above motion.

Tea-
Navy

Yea 4 Nay 0 Motion Passed

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the January 16, 2023, VPODFB meeting.

Roll call vote on the above motion:
Yea- Haase, Chamberlain, Durham, Rohrs, Wolff
Nay-
Yea-5, Nay-0. Motion Passed.

ADJOURNMENT

Roll call vote on the above motion:
Yea- Haase, Chamberlain, Durham, Rohrs, Wolff
Nay-
Yea-5, Nay-0. Motion Passed.

Approved

Chris Chamberlain, Chair